# TOKYO ELECTRIC POWER COMPANY

### December 17, 2014 Notice concerning Revision of the Earnings Forecasts

Tokyo Electric Power Company Incorporated (TEPCO, TSE: 9501) hereby makes a notice concerning the earnings forecasts for the fiscal year ending March 31, 2015. The details are as follows.

#### (1) Revision of the Earnings Forecasts (Consolidated)

(Unit: million yen, unless otherwise noted)

	Ononating	Onanatina	Ondinomy		Not Income non
	Operating	Operating	Ordinary	Net Income	Net Income per
	Revenues	Income	Income		Share (yen)
The Previous					
Forecast (A)					
The Revised	6,850,000	323,000	227,000	521,000	325.14
Forecast (B)					
Variance	—	—	_	_	
(B – A)					
Changes (%)	_	_	_	_	
(Reference) FY2013 Actual	6,631,422	191,379	101,418	438,647	273.74

#### (2) Revision of the Earnings Forecasts (Non-Consolidated)

(Unit: million yen, unless otherwise noted)

			(	- <b>)</b> - ,	s other wise noted)
	Operating	Operating	Ordinary	Net Income	Net Income per
	Revenues	Income	Income		Share (yen)
The Previous					
Forecast (A)	—	—	—	—	_
The Revised	6,685,000	290,000	179,000	488,000	304.25
Forecast (B)					
Variance	—	—	—	_	
(B – A)					
Changes (%)	_	_	_	_	
(Reference) FY2013 Actual	6,449,896	151,984	43,233	398,905	248.69

### (3) The Reasons for the Revision

The Productivity Doubling Committee compiled the estimated amount of maximum possible cost reduction of being sustainable as well as emergency cost deferral on December 16, 2014. Thus, based on its result, we announce the earnings forecasts for the fiscal 2014. Please see Appendix for the details.

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### [Appendix]

#### Summary of Full-year Earnings Forecasts

The fiscal 2014 full-year earnings forecasts had been left as "to be determined". On December 16, 2014, the Productivity Doubling Committee compiled the estimated amount of maximum possible cost reduction of being sustainable as well as emergency cost deferral. Thus, based on its result, we announce the earnings forecasts for the fiscal 2014.

Operating revenues are expected to be approximately 6,850.0 billion yen on a consolidated basis (up 3.3% compared with the previous fiscal year) and approximately 6,685.0 billion yen on a non-consolidated basis (up 3.6% compared with the previous fiscal year), due to an increase in the unit electricity sales price resulting from the fuel cost adjustments, etc.

As for the expenses, thorough cost reduction is expected in spite of the negative factors such as the depreciation of the yen, etc.

As a result, an ordinary income is expected to be approximately 227.0 billion yen and 179.0 billion yen on a consolidated and non-consolidated basis, respectively.

In addition, net income is expected to be approximately 521.0 billion yen on a consolidated basis and approximately 488.0 billion yen on a non-consolidated basis because of the ordinary income as well as extraordinary income and loss related to nuclear damage compensation.

### Major Factors Affecting FY2014 Earnings Performance (Non-consolidated)

	FY2014 Full-year Projection		
	(as of Dec. 17)		
Electricity Sales Volume	259.3 billion kWh		
	[2.8% decrease, YOY]		
Crude Oil Price (All Japan CIF)	Approx. \$100/barrel		
Foreign Exchange Rate (Interbank)	Approx. 108 yen/\$		
Nuclear Power Plant Capacity Utilization Ratio	-		
Flow Rate	Approx. 99%		

## Financial Impact (Non-consolidated)

	(Unit: billion yen)		
	FY2014 Full-year Projection		
	(as of Dec. 17)		
<fuel expenses=""></fuel>			
Crude Oil Price (All Japan CIF; \$1/barrel)	Approx. 24.0		
➢ Foreign Exchange Rate (Interbank; 1 yen/\$)	Approx. 24.0		
<ul> <li>Nuclear Power Plant Capacity Utilization Ratio (1%)</li> </ul>	-		
<interest paid=""></interest>			
Interest Rate (1%)	Approx. 23.0		

Crude oil price is expected to be approximately \$90/barrel on average after January 2015.
 Foreign exchange rate is expected to be approximately 115 yen/\$ on average after January 2015.