Reference 1

Table of Data on Revenues and Expenses (Non-Consolidated Basis)

|  | FY2012 <br> (Projected at the end of 2nd Quarter of FY2012) | FY2012 <br> (Projected at the end of 1st Quarter of FY2012 | Interim of FY2012 (Results) |
| :---: | :---: | :---: | :---: |
| Electricity Sales <br> (Percentage Change over the Previous Fiscal Year) | 272.7 billion kWh <br> (Up 1.7 \%) | 272.3 billion kWh <br> (Up 1.5 \%) | 133.4 billion kWh <br> (Up 2.4 \%) |
| Crude Oil Price (All J apan CIF) | Approx. \$112 / <br> barrel | Approx. \$110/ barrel | \$113.99 / barrel |
| Exchange Rate (Interbank) | Approx. 80 yen / dollar | Approx. 80 yen / dollar | 79.41 yen / dollar |
| Capacity Factor of Nuclear Power Plants | - | - | - |
| Flow Rate | Approx. 98\% | Approx. 100\% | 96.5\% |
| Financial Impact <br> Fuel Costs <br> - CIF price: $\$ 1$ / barrel <br> - Exchange rate: 1 yen / dollar <br> - Capacity Factor of Nuclear Power Plants: 1\% <br> Interest Costs <br> - Interest Rate: 1\% (Long and Short-Term) | Approx. 22.0 billion yen <br> Approx. 33.0 billion yen <br> Approx. 26.0 billion yen | Approx. 22.0 billion yen <br> Approx. 33.0 billion yen <br> Approx. 26.0 billion yen |  |

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[^0]:    This English translation has been prepared with the intention of creating an accurate and complete reflection of the original $J$ apanese version for the convenience of our English-speaking audience. However, if there are any discrepancies between the translation and the original, the latter shall prevail.

