

Factbook

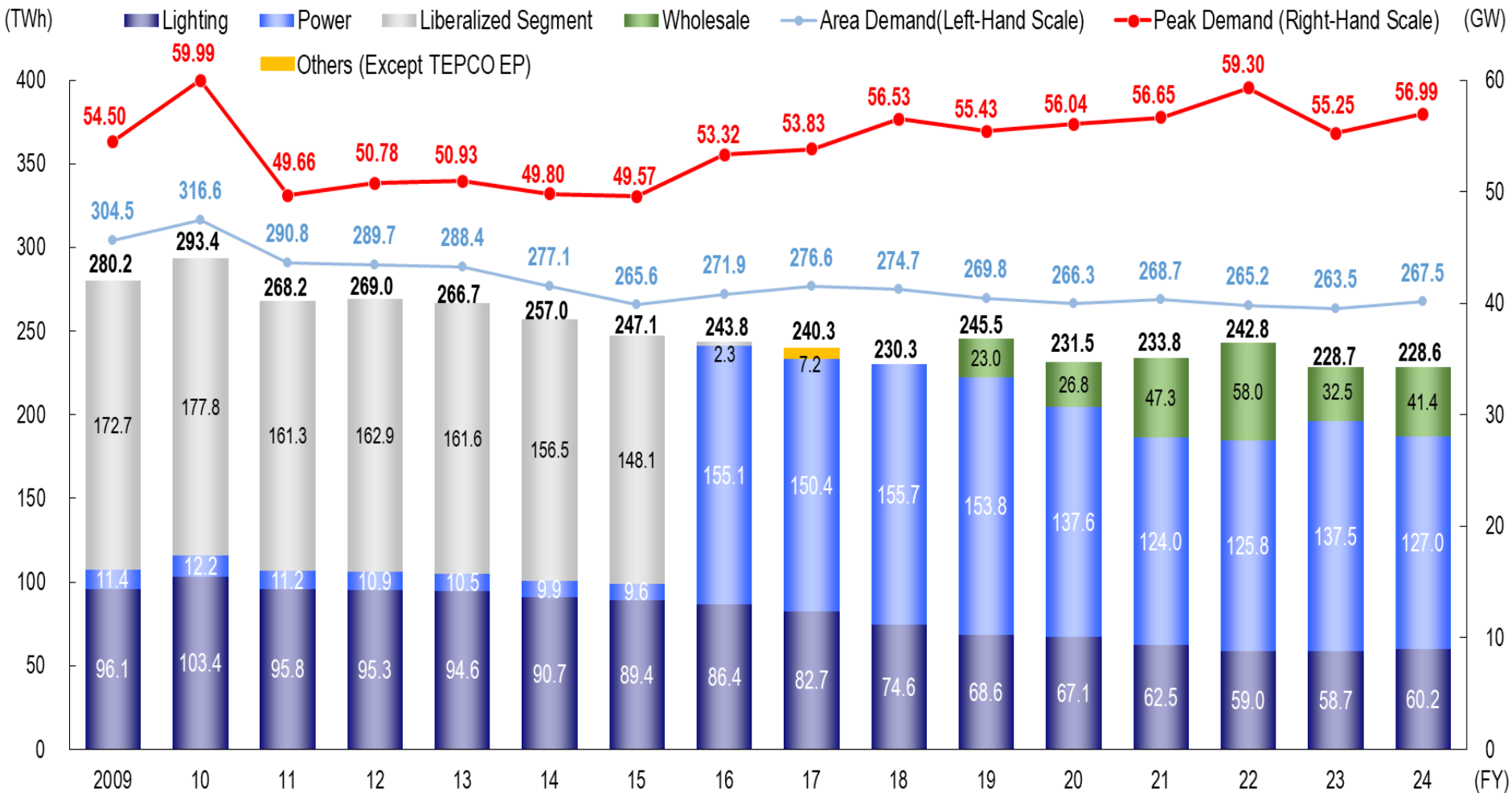
Tokyo Electric Power Company Holdings, Inc.

April 2025

(Note)

Please note that the following to be an accurate and complete translation of the original Japanese version prepared for the convenience of our English-speaking investors. In case of any discrepancy between the translation and the Japanese original, the latter shall prevail.

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* The scope of liberalization: High voltage users (contracts for 50kW or higher) since FY2005

* Following full liberalization of electricity market in FY2016, there is no category of "liberalized segment"

* After FY2016: Retail electricity sales volume is consolidated basis (Lighting and Power are electricity sales volume by TEPCO Energy Partner)

* After FY2018: Retail electricity sales volume is TEPCO Energy Partner consolidated basis

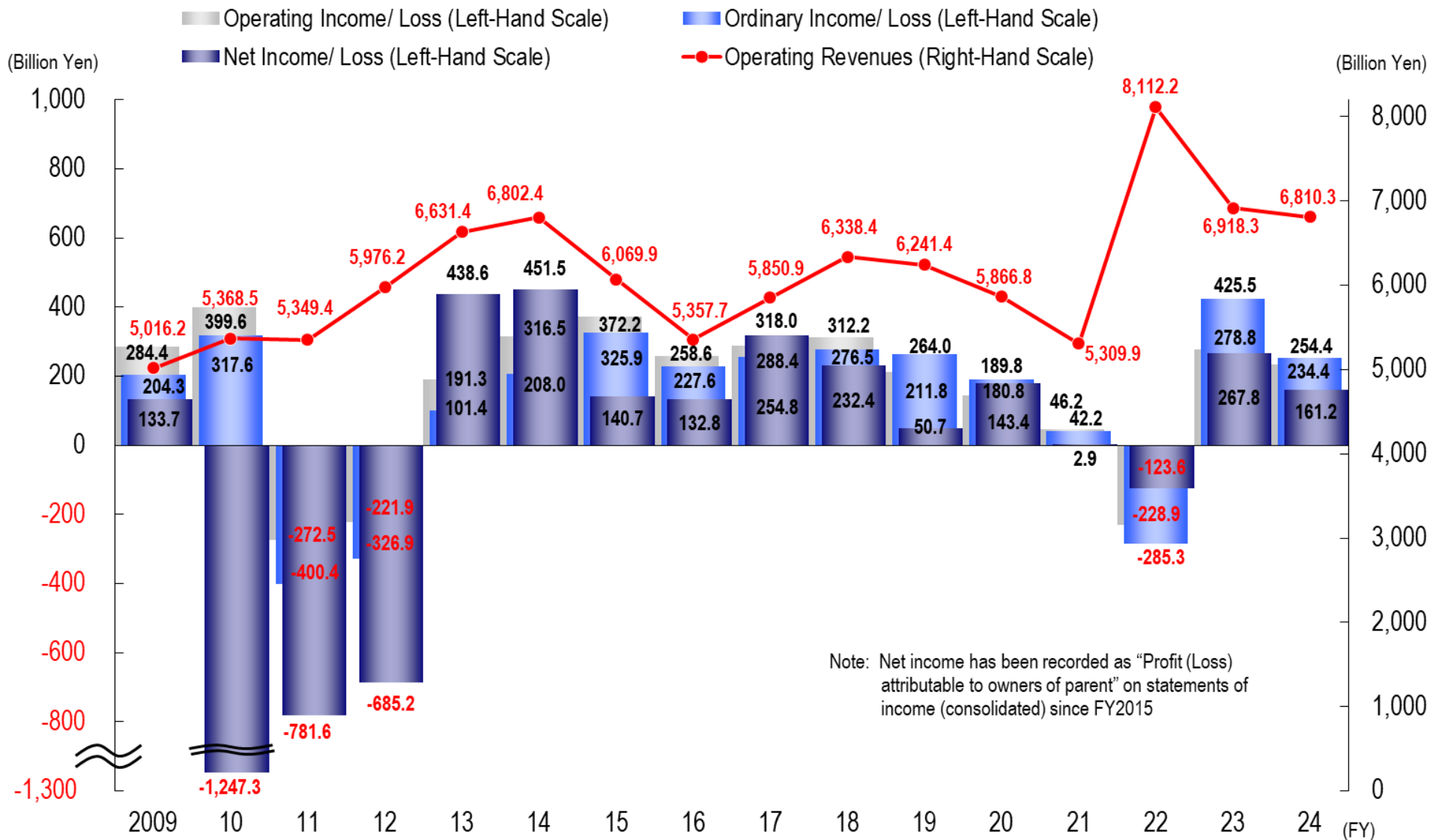
* After FY2019: Wholesale electricity sales volume is recorded as well as retail electricity sales volume

Retail electricity sales volume is the total of TEPCO Energy Partner consolidated and TEPCO Power Grid (islands and the last resort service, etc)

Wholesale Electricity Sales Volume is the total (excluding indirect auctions) of TEPCO Energy Partner consolidated, and TEPCO Power Grid (including inter-regional), and TEPCO Renewable Power consolidated (RP/Tokyo Electric Generation)

* Area demand is from FY2016 onwards, while it was the power generation and reception volume before FY2015

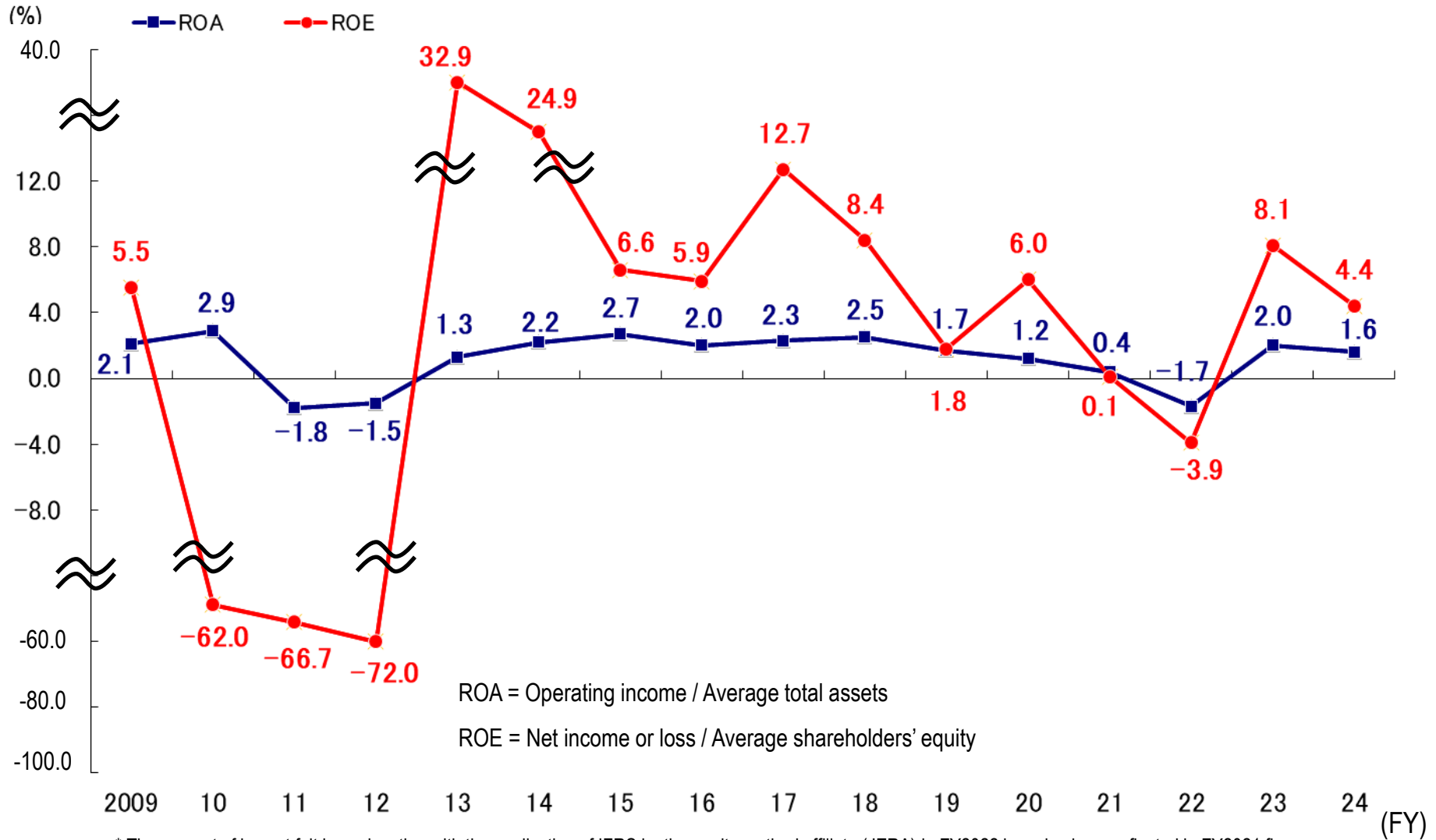
Financial Performance Highlights (Consolidated)



* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures

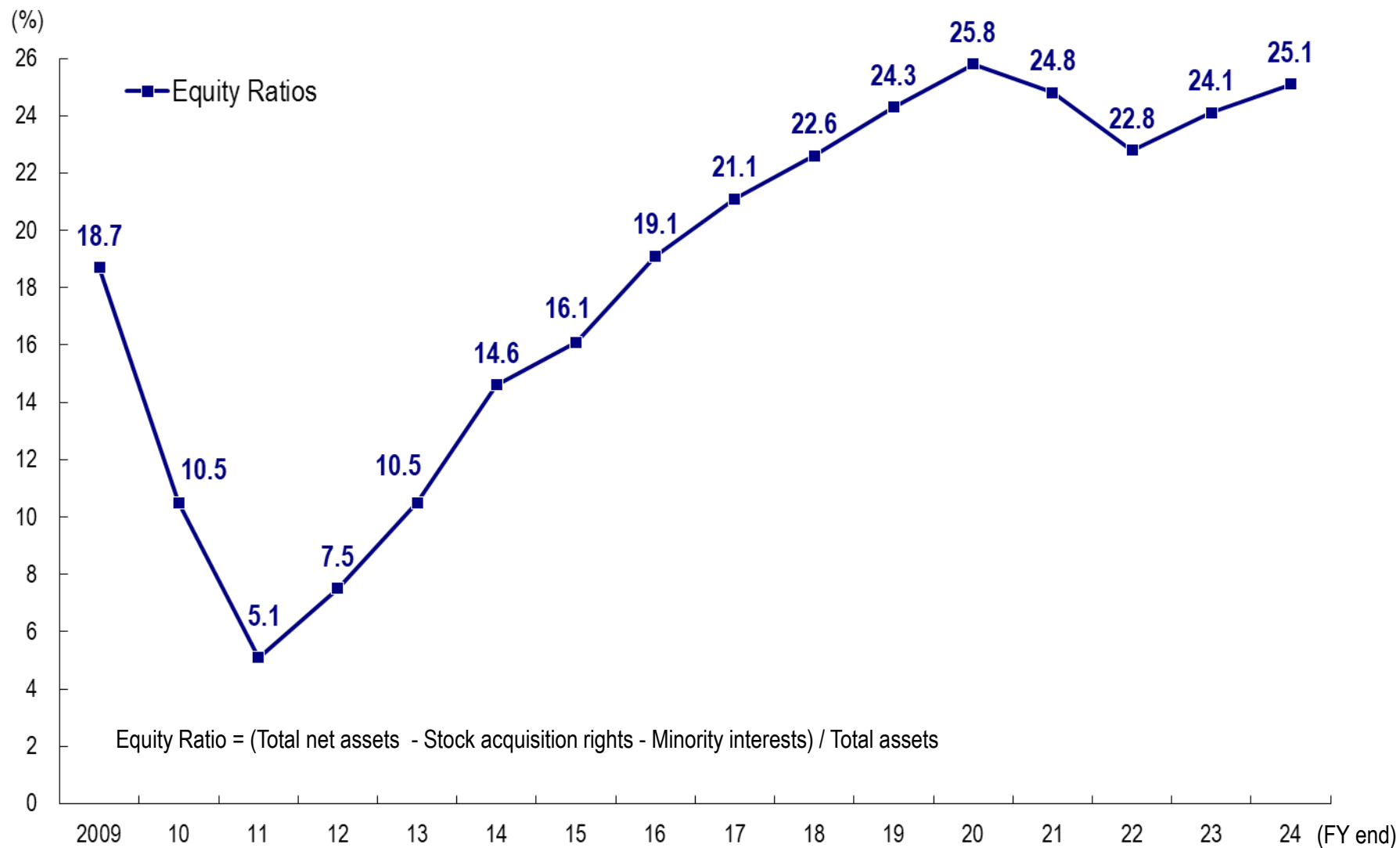
* The amount of impact felt due to changes to accounting processing for adjustment transactions is also reflected in FY2022 figures

ROA and ROE (Consolidated)



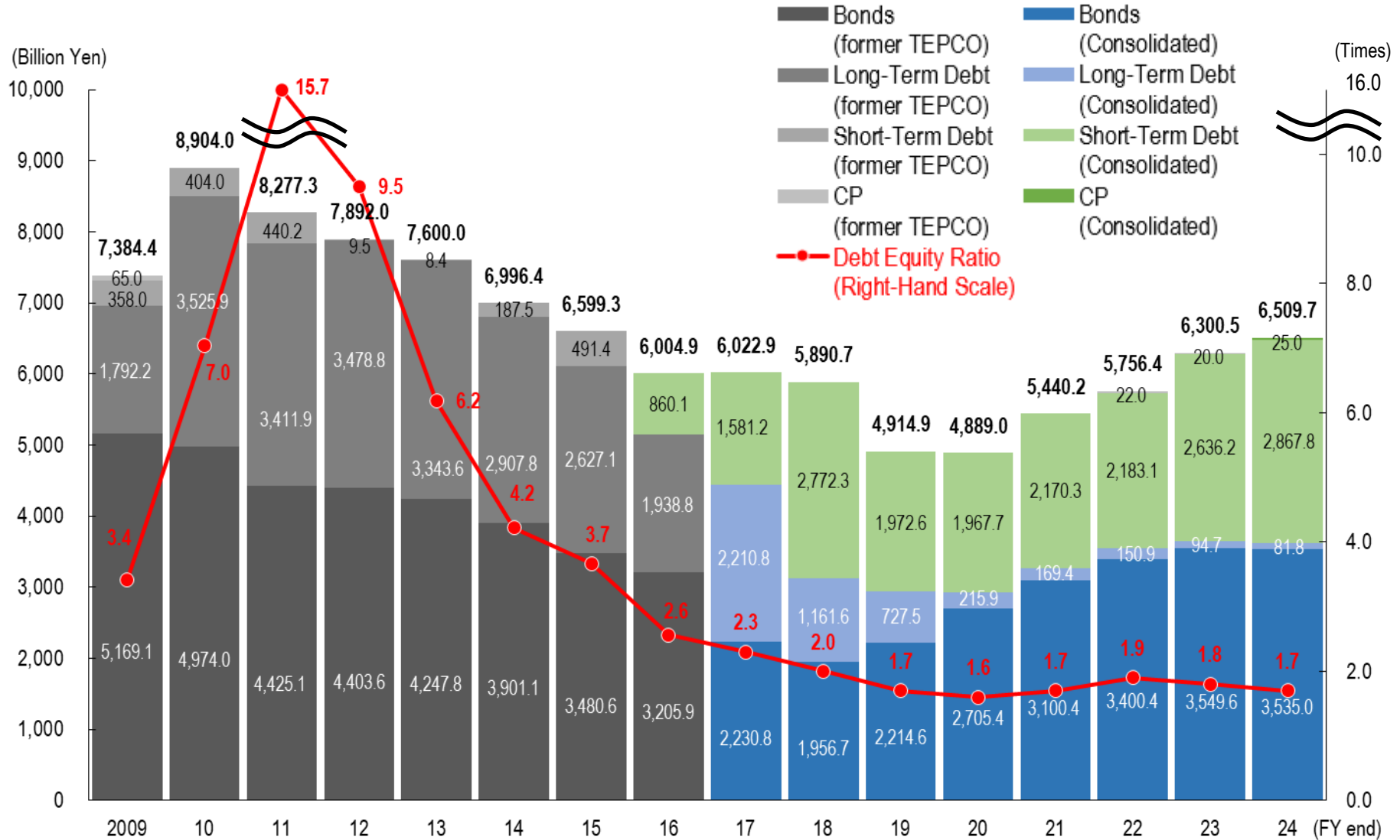
* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures

Equity Ratios (Consolidated)



* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures

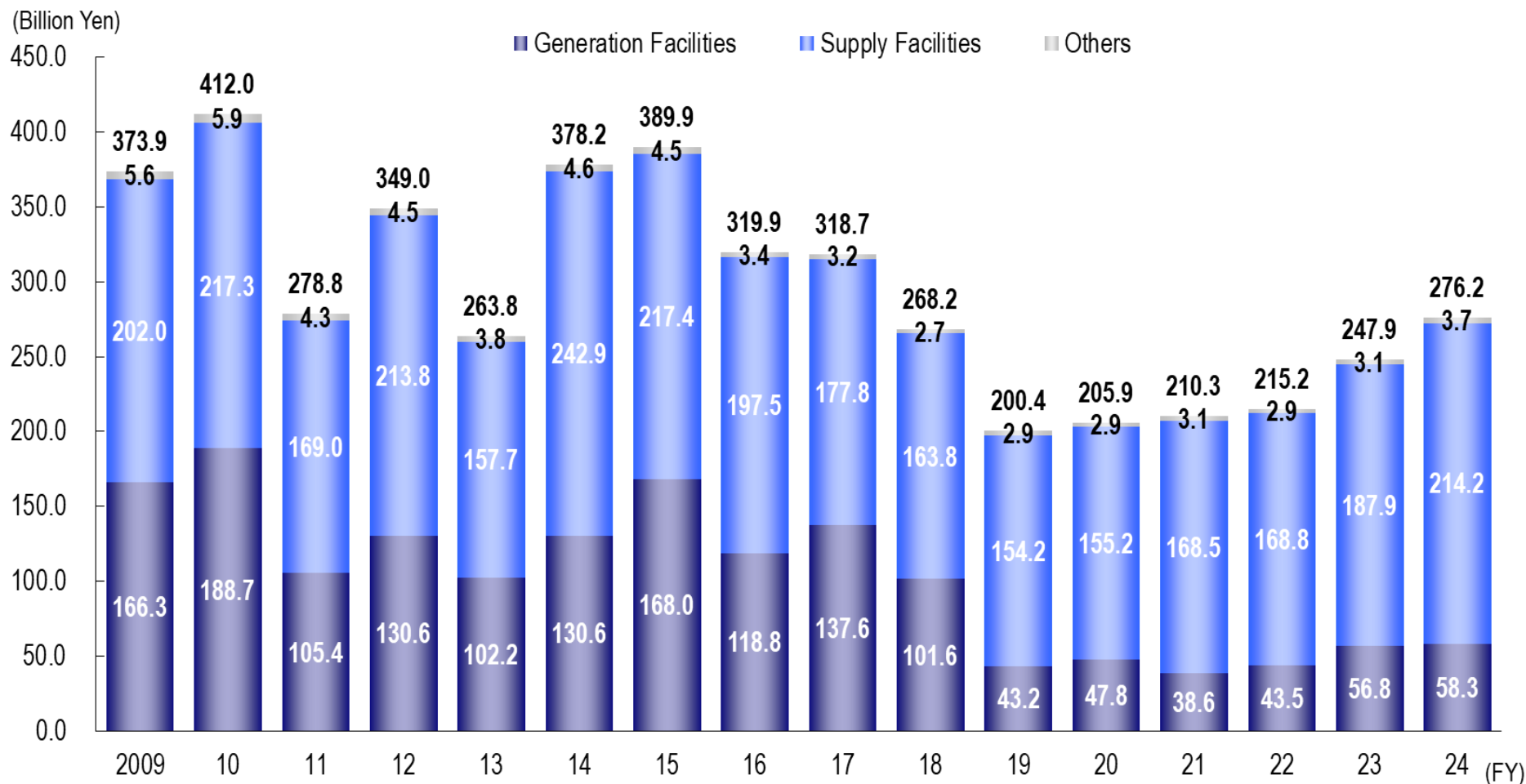
Interest Bearing Debt Balance and Debt Equity Ratios



Before FY2015 : Former TEPCO After FY2016 : Consolidated

* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures

Repair Costs



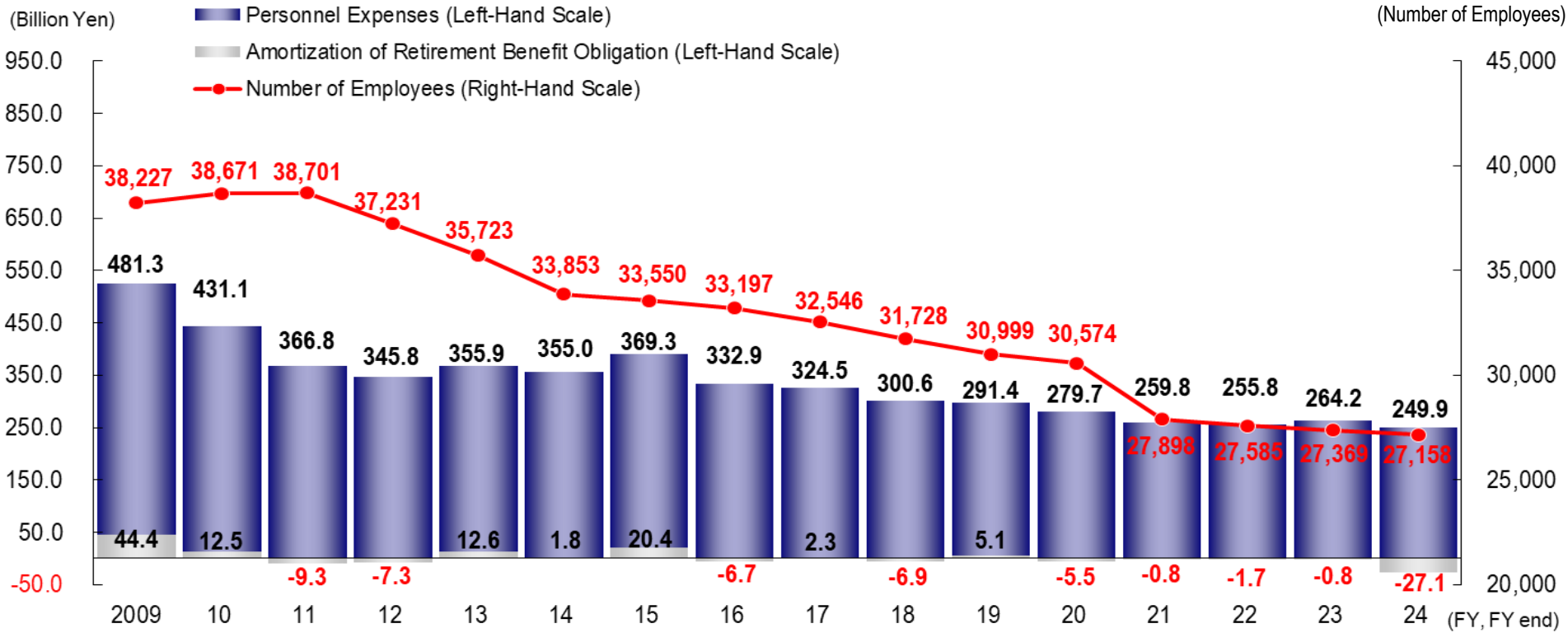
* Before FY2015: Former TEPCO

After FY2016: Total of TEPCO Holdings and three Core Operating Companies (TEPCO Fuel & Power, TEPCO Power Grid and TEPCO Energy Partner)
(after intercompany elimination)

* On April 1, 2019, TEPCO Fuel & Power its existing thermal power generation business to JERA(50% investment by TEPCO Fuel & Power, 50% investment by Chubu Electric Power)

* After FY2020: Total of TEPCO Holdings and four Core Operating Companies (Above-mentioned three Core Operating Companies and TEPCO Renewable Power)
(after intercompany elimination)

Personnel Expenses and Number of Employees



Amortization of Retirement Benefit Obligation

(Billion Yen)

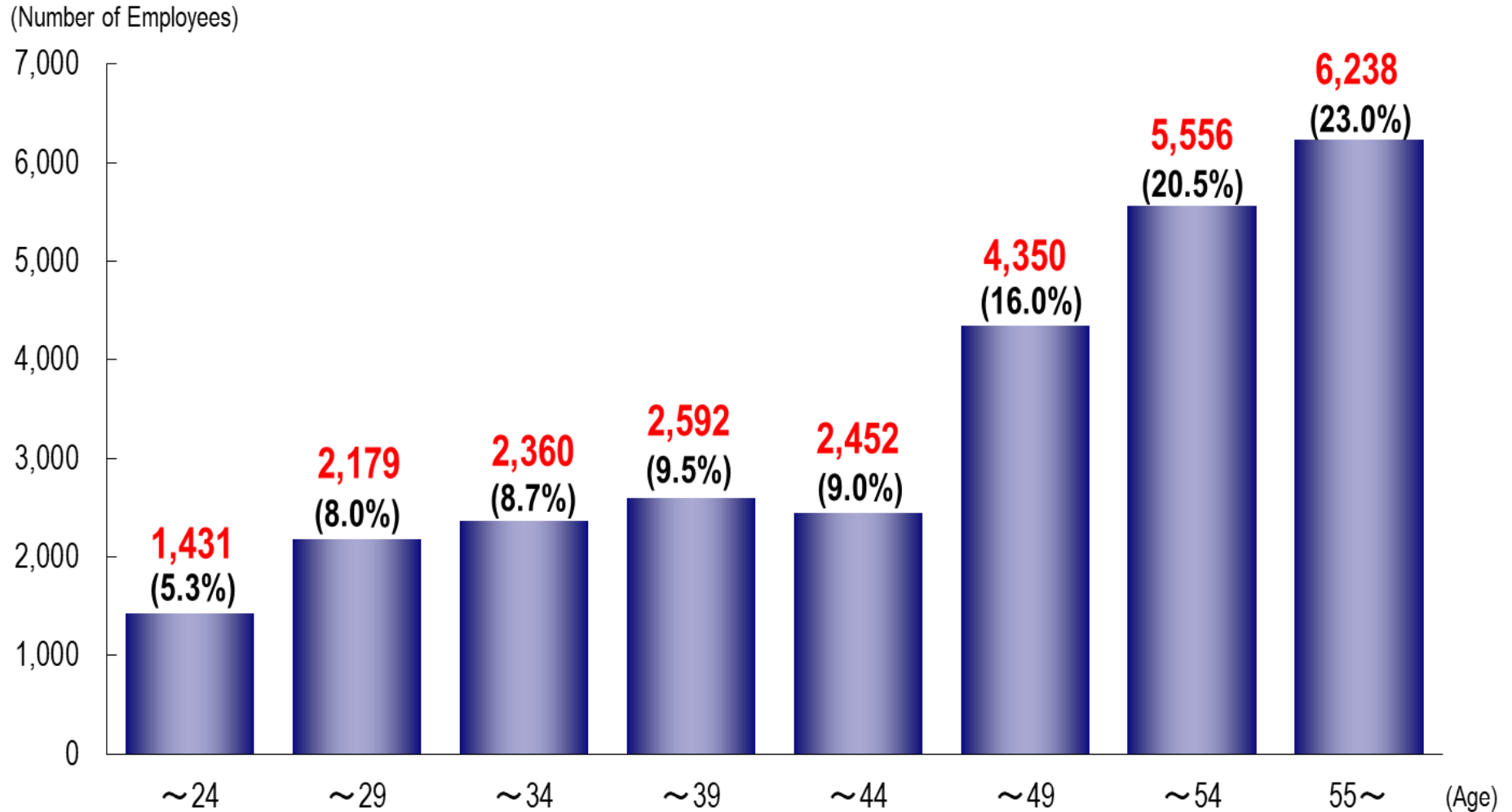
	2013	14	15	16	17	18	19	20	21	22	23	24
Actuarial loss (Amount accrued in each FY)	(72.8)	(-38.1)	(26.6)	(-8.9)	(-10.8)	(-1.0)	(27.3)	(-40.9)	(10.3)	(23.7)	(-36.7)	(-68.5)
Amortization of actuarial loss (Accrued in the FY)	24.2	-12.7	8.8	-2.9	-3.6	-0.3	9.1	-14.6	3.4	7.9	-12.2	-22.8
Amortization of actuarial loss (Accrued in the previous FY)	-9.7	24.2	-12.7	8.8	-2.9	-3.6	-0.3	9.4	-13.1	3.4	7.9	-12.2
Amortization of actuarial loss (Accrued in the FY before last)	0.8	-9.7	24.2	-12.7	8.8	-2.9	-3.6	-0.3	8.7	-13.1	3.4	7.9
Total	15.3	1.8	20.4	-6.7	2.3	-6.9	5.1	-5.5	-0.8	-1.7	-0.8	-27.1
Past service cost	-2.7	-	-	-	-	-	-	-	-	-	-	-
Total	12.6	1.8	20.4	-6.7	2.3	-6.9	5.1	-5.5	-0.8	-1.7	-0.8	-27.1

Before FY2015 : Former TEPCO

After FY2016 : Total of TEPCO Holdings and three Core Operating Companies (TEPCO Fuel & Power, TEPCO Power Grid and TEPCO Energy Partner) (after intercompany elimination)

After FY2020 : Total of TEPCO Holdings and four Core Operating Companies (Above-mentioned three Core Operating Companies and TEPCO Renewable Power) (after intercompany elimination)

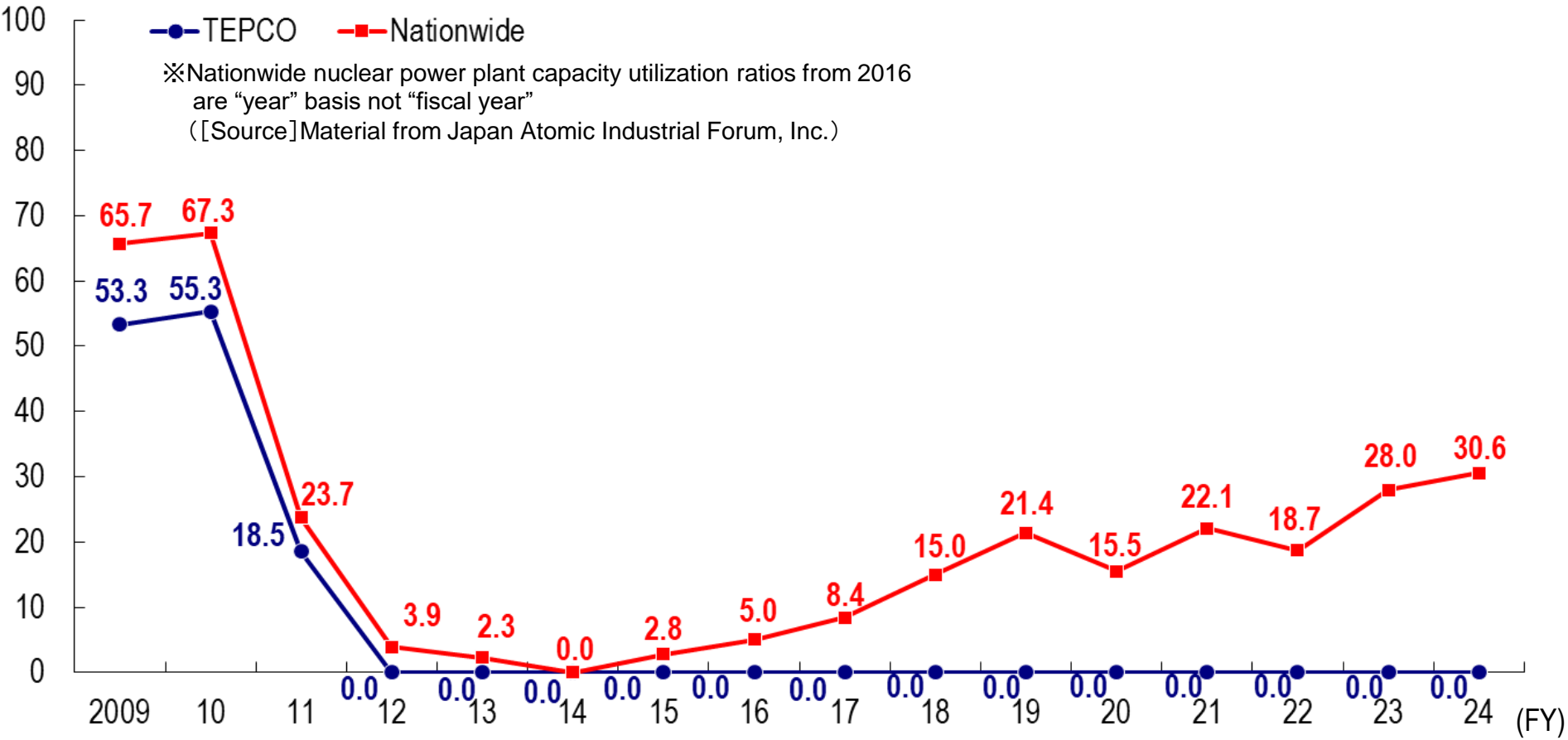
Age Distribution of Employees (as of March 31, 2025)



* Total of TEPCO Holdings and four Core Operating Companies (TEPCO Fuel & Power, TEPCO Power Grid, TEPCO Energy Partner and TEPCO Renewable Power)

Nuclear Power Plant Capacity Utilization Ratios

(%)



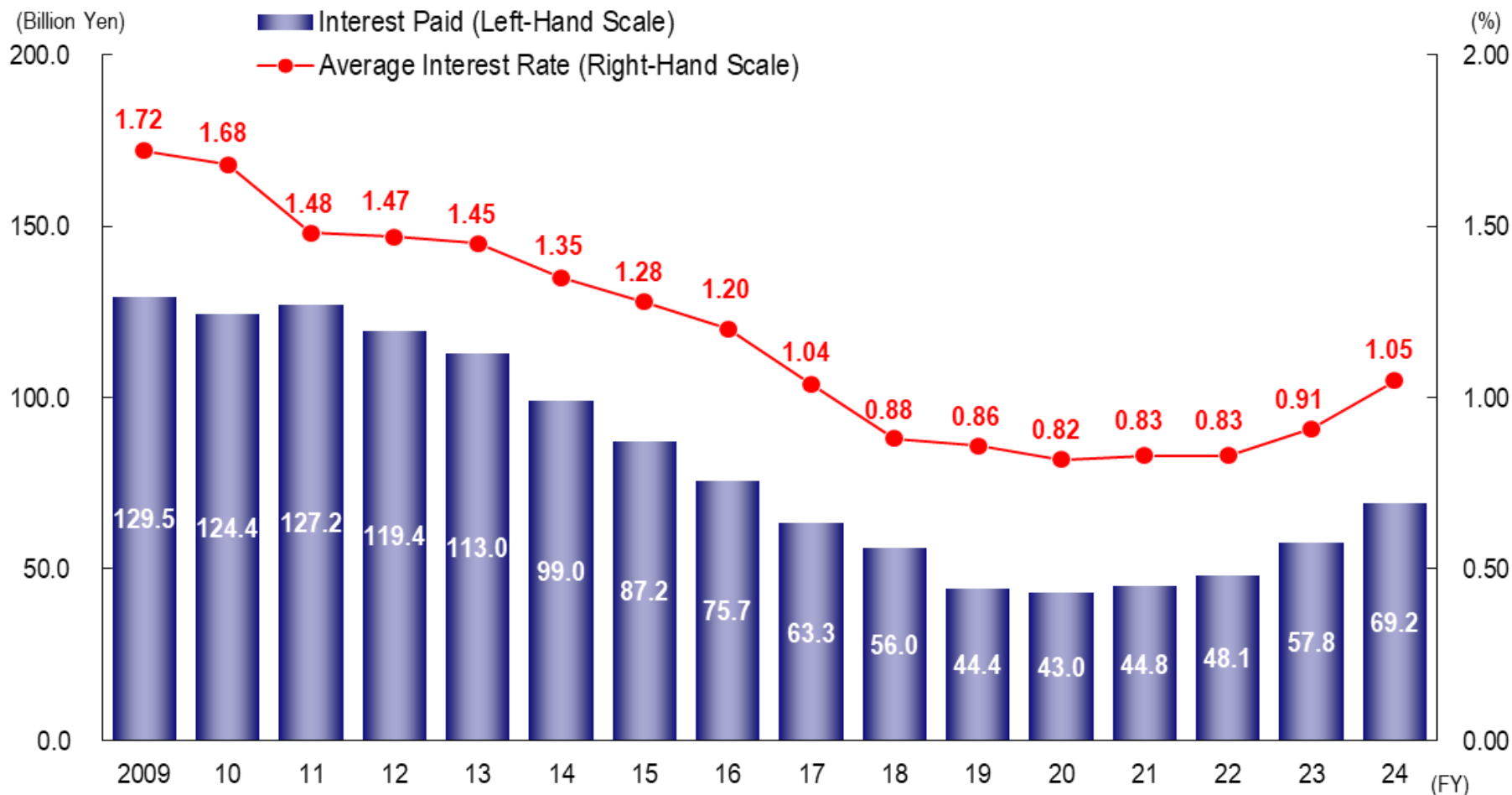
	2009	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Fukushima Daiichi	80.1	58.5	0.0	0.0	0.0	-	-	-	-	-	-	-	-	-	-	-
Fukushima Daini	85.1	77.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	-	-	-	-
Kashiwazaki-Kariwa	21.0	41.4	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Note: Nuclear Power Plant Capacity Utilization Ratios of each NPS is approximate estimate

Units 1 to 4 and Units 5 and 6 of Fukushima Daiichi NPS were decided to be decommissioned in April 2012 and in January 2014, respectively

All units of Fukushima Daini NPS (Units 1 to Units 4) were decided to be decommissioned in July 2019

Interest Paid and Average Interest Rate



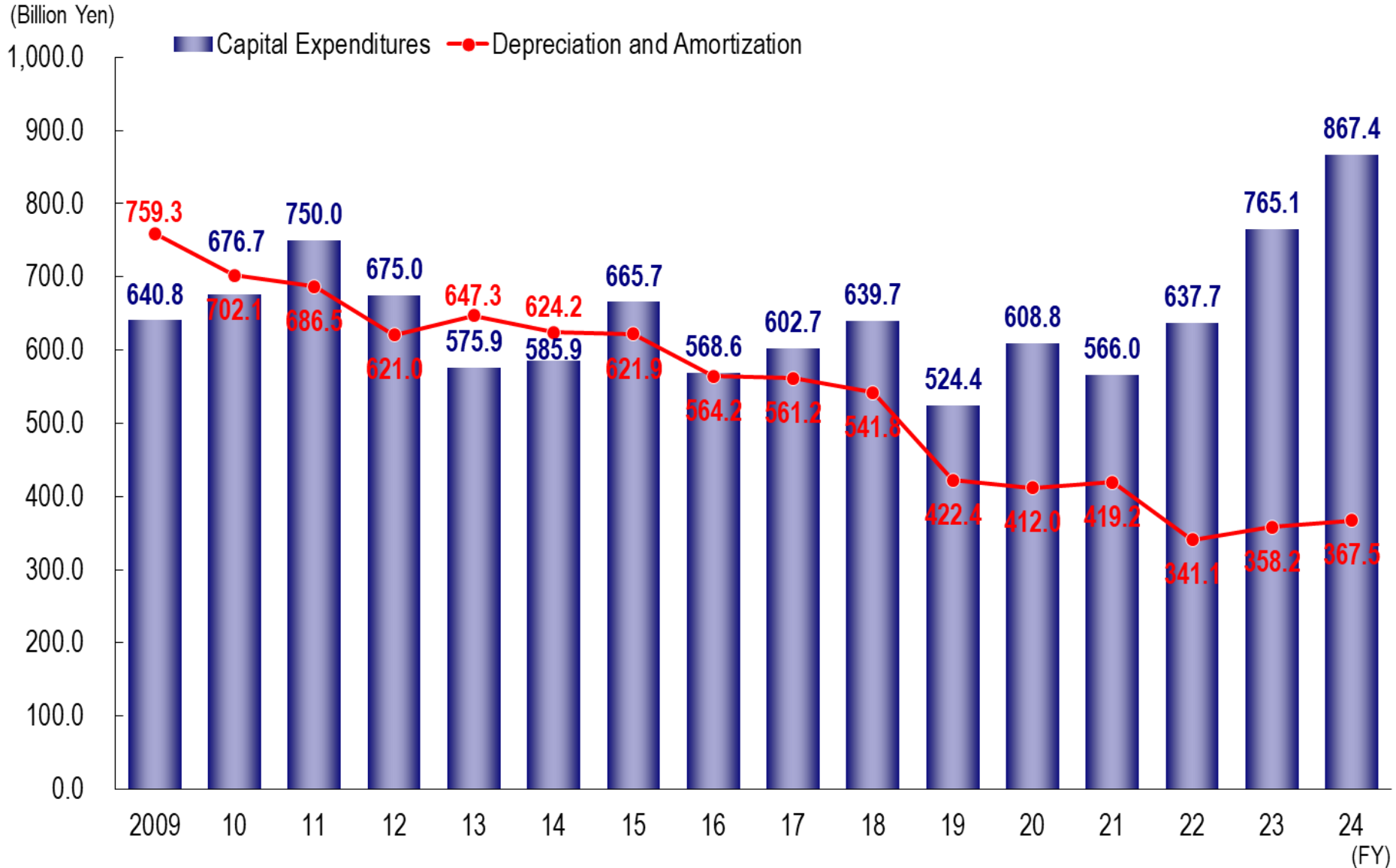
* Interest Paid includes the effect of debt assumption and prepayment. Average Interest Rate excludes the effect of debt assumption and prepayment

* Before FY2015 : Former TEPCO

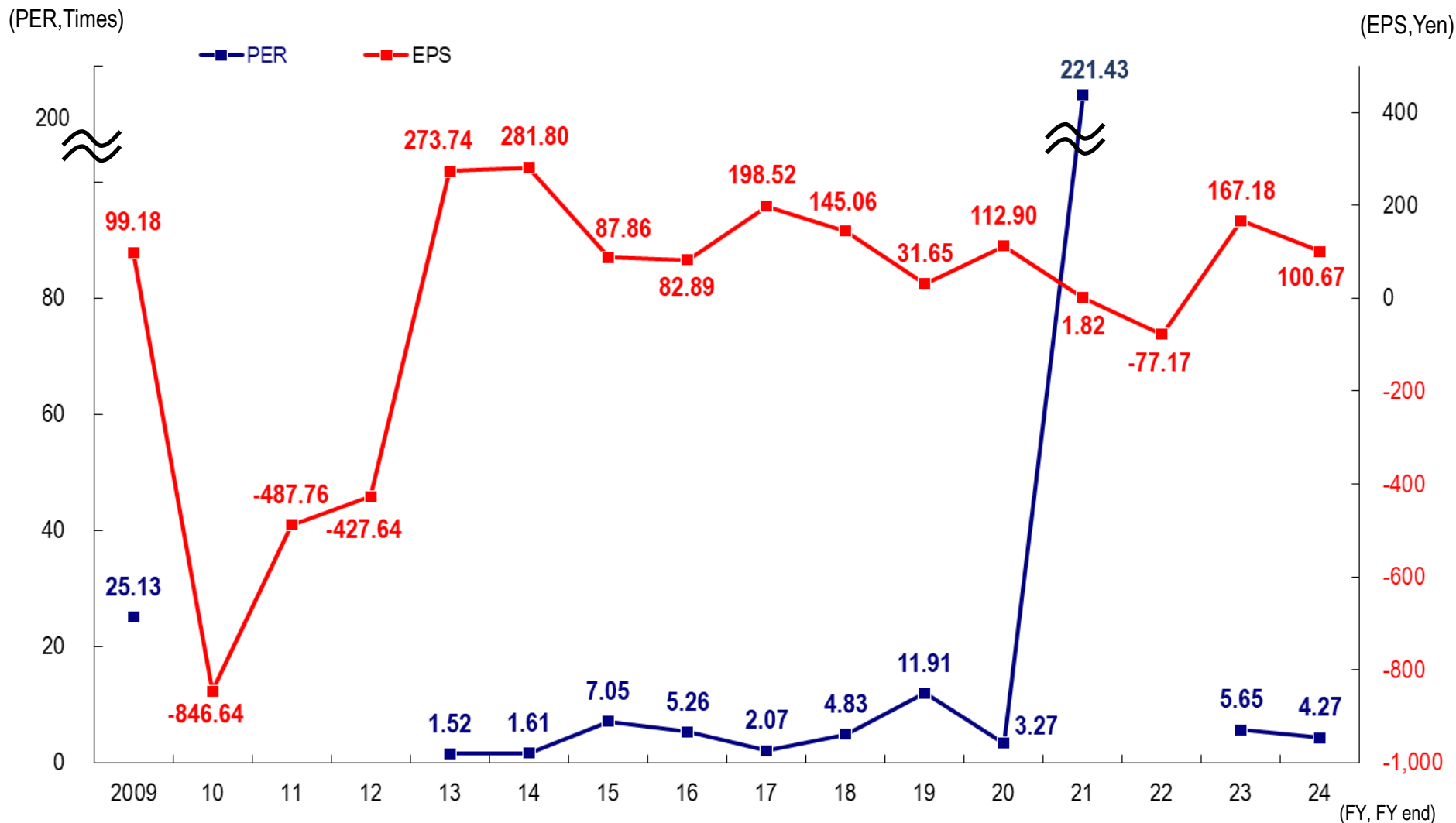
After FY2016 : Total of TEPCO Holdings and three Core Operating Companies (TEPCO Fuel & Power, TEPCO Power Grid and TEPCO Energy Partner)
(after intercompany elimination)

After FY2020 : Total of TEPCO Holdings and four Core Operating Companies (Above-mentioned three Core Operating Companies and TEPCO Renewable Power)
(after intercompany elimination)

Capital Expenditures & Depreciation and Amortization (Consolidated)



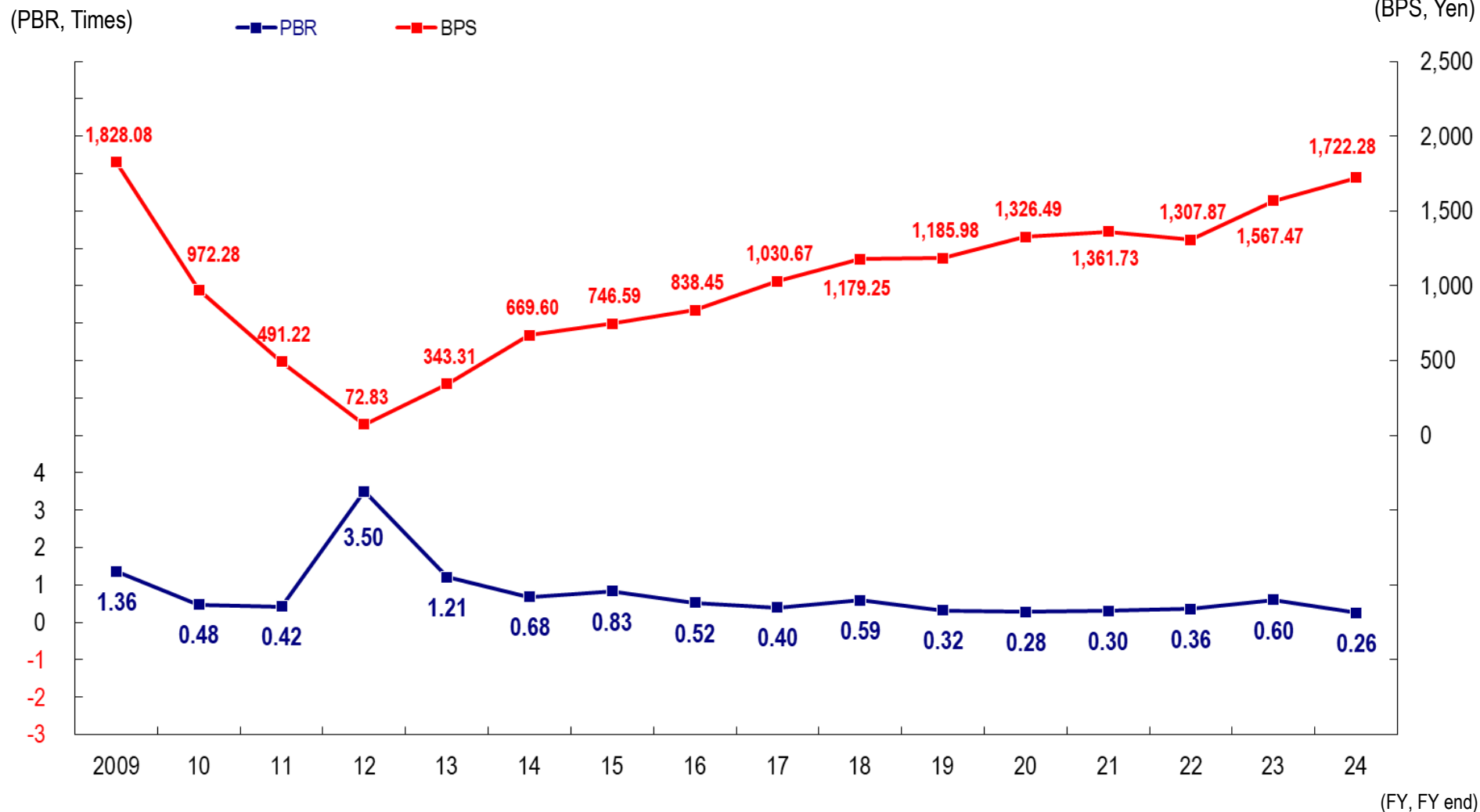
PER and EPS (Consolidated)



* PER is calculated with the closing price at the end of each fiscal year and cannot be calculated for FY2010, FY2011, FY2012 and FY2022 due to net loss

* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures

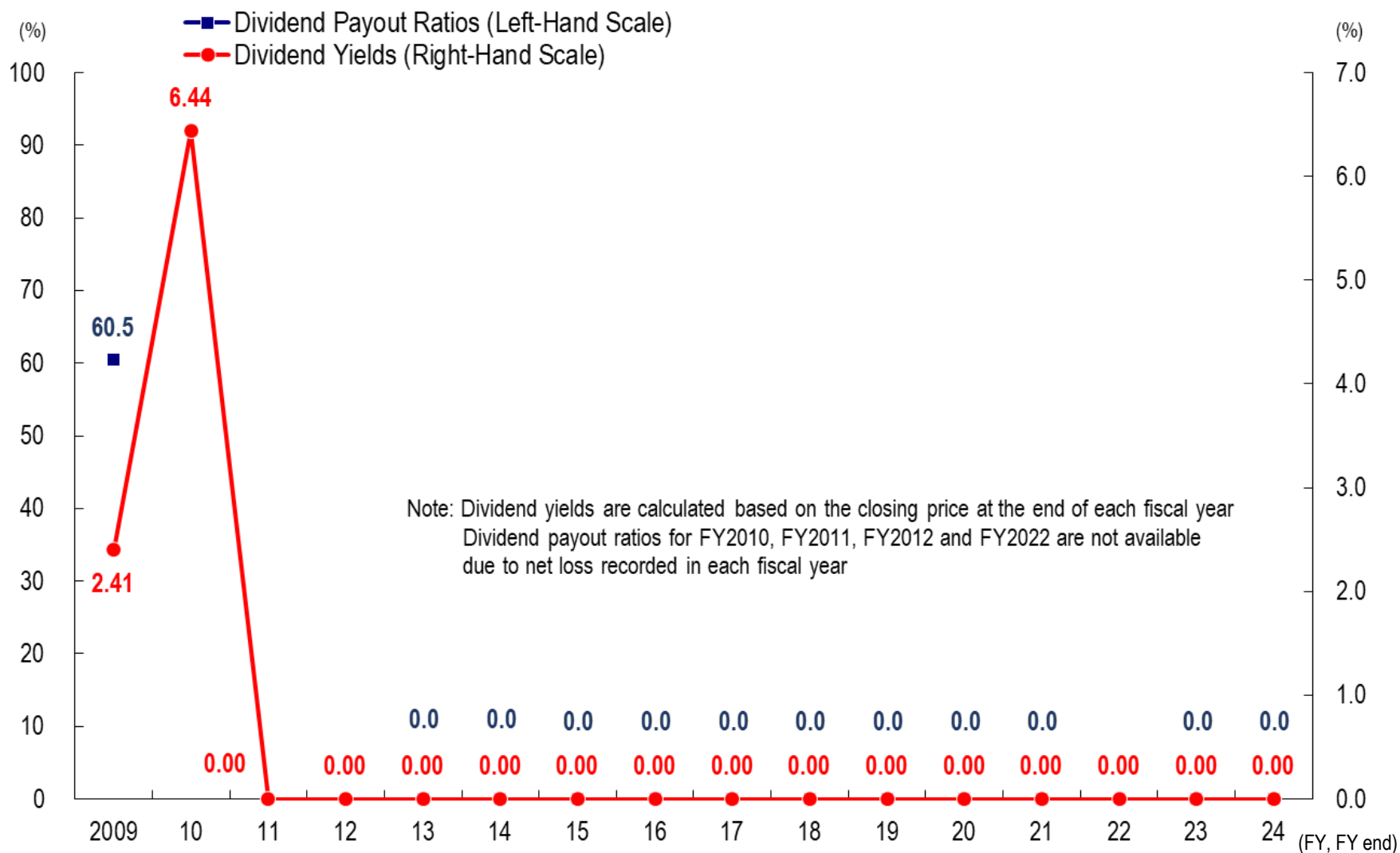
PBR and BPS (Consolidated)



* PBR is calculated with the closing price at the end of each fiscal year

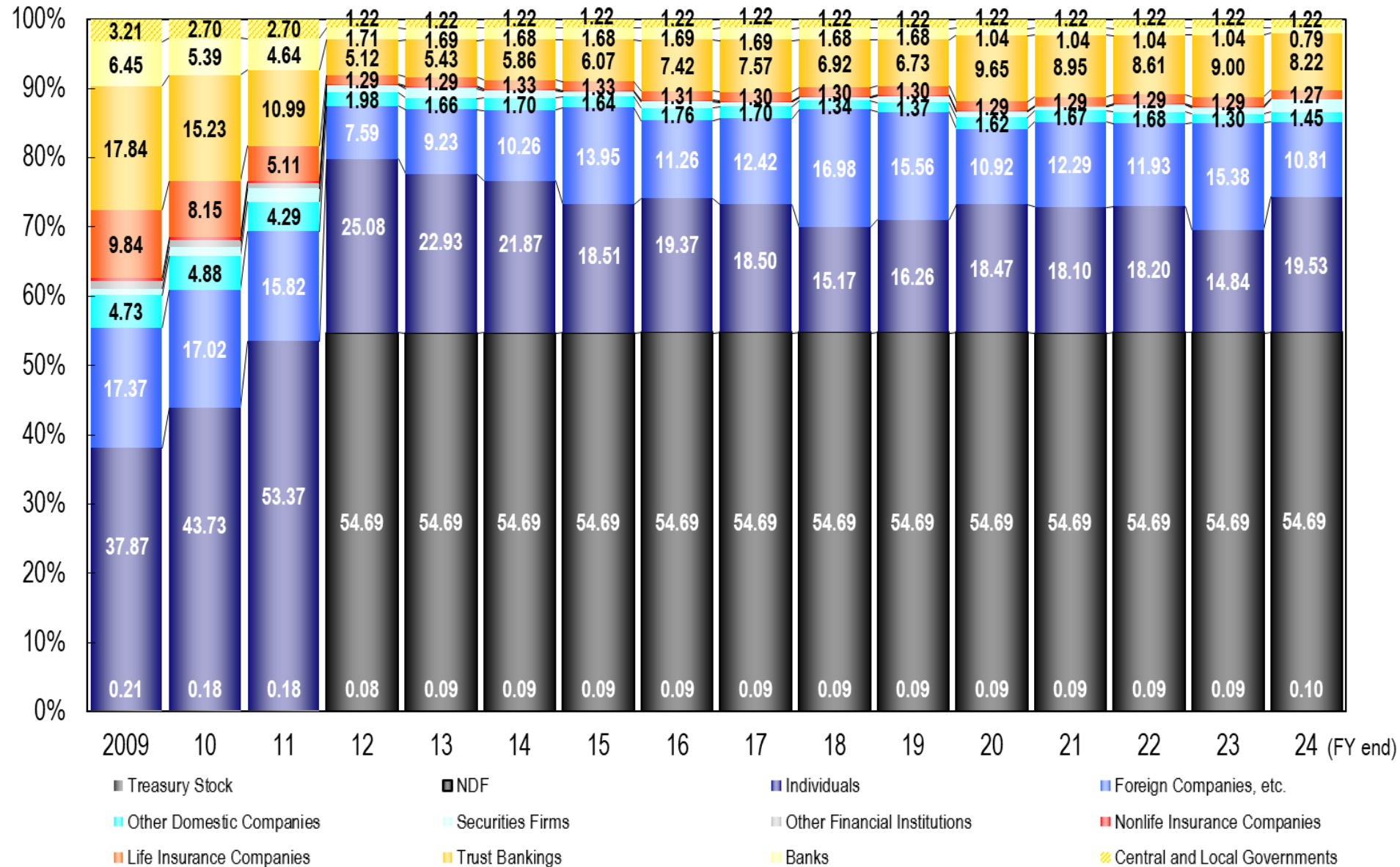
* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures

Dividend Payout Ratios and Dividend Yields (Consolidated)

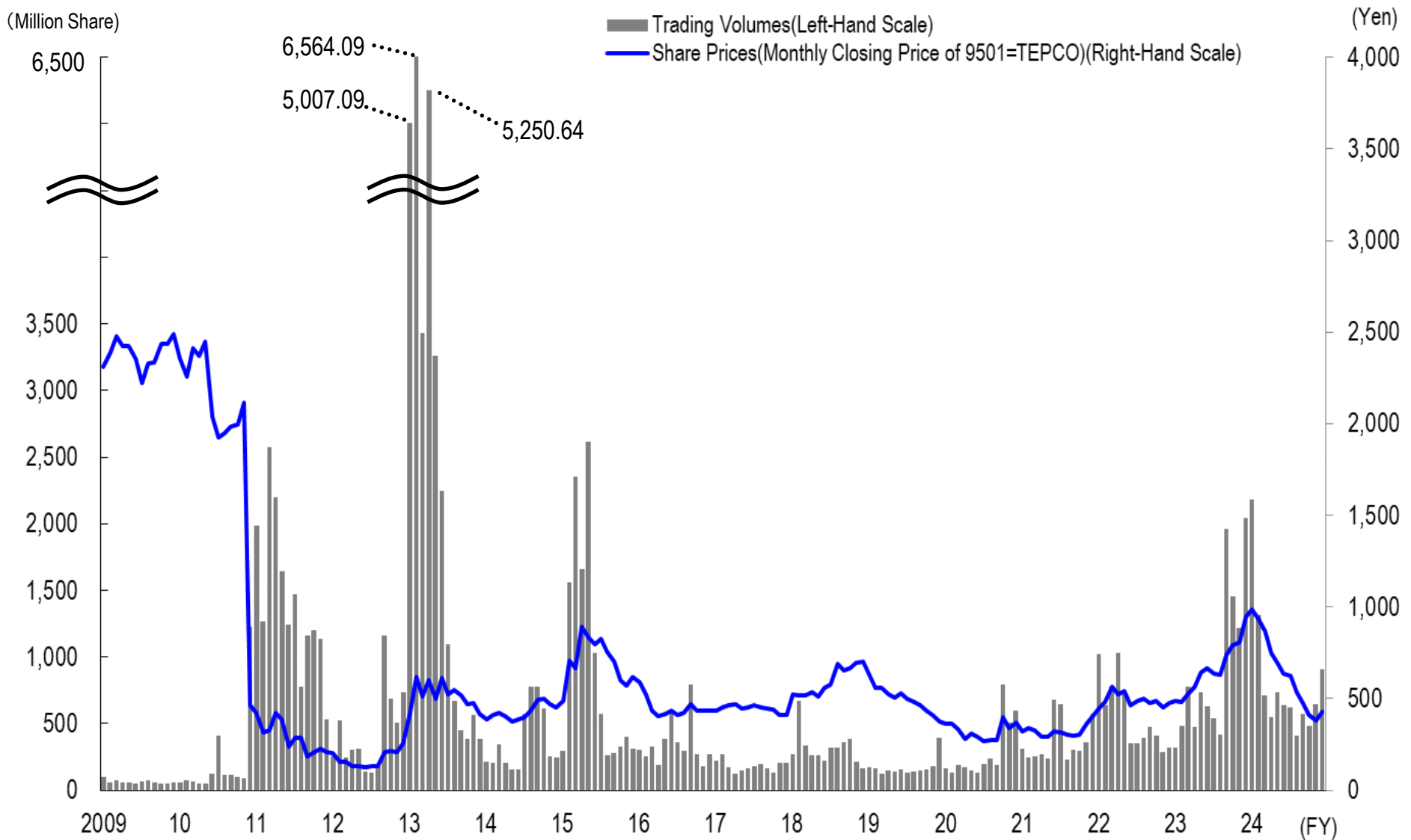


* The amount of impact felt in conjunction with the application of IFRS by the equity method affiliate (JERA) in FY2022 has also been reflected in FY2021 figures

Shareholder Compositions by Type of Investors



Historical Share Prices and Trading Volumes (Tokyo Stock Exchange)



Balance Sheets (Consolidated)

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(Billion Yen)

	2009	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Assets																
Fixed assets	12,221.4	11,875.6	13,250.2	12,248.1	12,133.2	11,799.0	11,321.2	10,293.8	10,369.6	10,657.7	10,171.8	10,518.0	10,807.5	11,486.8	11,972.5	12,523.3
Electric utility fixed assets	7,814.2	7,605.4	7,375.5	7,320.3	7,164.2	7,167.1	6,870.5	6,791.0	6,669.3	6,663.3	5,586.1	5,633.1	5,544.1	5,555.7	5,640.5	5,697.7
Hydroelectric power generation facilities	725.5	679.8	645.5	631.0	604.2	619.4	441.6	415.7	399.0	386.6	377.7	389.7	389.0	392.9	389.4	405.1
Thermal power generation facilities	1,030.8	944.3	850.1	846.9	1,130.8	1,178.8	1,080.7	1,060.3	1,016.8	990.3	-	-	-	-	-	-
Nuclear power generation facilities	667.8	734.1	726.2	745.5	592.0	644.9	722.4	816.1	865.7	989.2	994.6	983.2	962.0	965.0	1,024.7	880.3
Transmission facilities	2,168.0	2,092.3	2,009.5	1,946.1	1,868.3	1,825.1	1,760.1	1,655.0	1,576.1	1,504.1	1,435.8	1,439.7	1,390.5	1,365.7	1,349.4	1,435.8
Transformation facilities	860.3	828.7	787.3	764.3	744.9	716.1	696.1	690.7	664.7	643.7	634.2	659.7	637.5	636.1	632.1	659.0
Distribution facilities	2,185.0	2,153.9	2,124.5	2,099.5	2,068.2	2,039.9	2,019.2	2,005.5	2,021.7	2,021.4	2,016.9	2,018.4	2,026.8	2,064.5	2,110.1	2,182.6
Other Electric utility fixed assets	176.5	171.9	232.1	286.6	155.5	142.6	150.2	147.4	124.9	127.8	126.6	142.1	138.1	131.2	134.5	134.7
Construction in progress	686.7	749.9	943.5	994.4	912.9	767.1	838.4	840.4	925.5	1,056.1	1,264.0	1,334.2	1,492.6	1,678.5	1,877.0	2,041.4
Nuclear fuel	902.9	869.9	845.3	807.3	785.2	782.9	751.3	647.9	660.3	657.0	597.9	584.7	586.0	577.6	579.3	535.1
Other fixed assets	2,817.4	2,650.2	4,085.6	3,125.9	3,270.7	3,081.8	2,860.7	2,014.4	2,114.4	2,281.1	2,723.7	2,965.8	3,184.6	3,674.9	3,875.5	4,249.0
Current assets	982.5	2,914.7	2,286.2	2,741.0	2,667.8	2,413.6	2,338.5	1,983.7	2,222.1	2,099.7	1,786.0	1,575.1	2,030.8	2,076.2	2,622.9	2,463.5
Total	13,203.9	14,790.3	15,536.4	14,989.1	14,801.1	14,212.6	13,659.7	12,277.6	12,591.8	12,757.4	11,957.8	12,093.1	12,838.3	13,563.0	14,595.4	14,986.9
Liabilities and Net Assets																
Long-term liabilities	8,769.3	11,301.7	12,391.4	11,804.2	11,279.6	10,117.7	8,601.0	6,117.9	5,274.3	4,766.2	4,858.6	5,376.4	5,617.1	6,284.0	6,386.4	6,459.3
Bonds	4,739.6	4,425.5	3,677.4	3,768.1	3,801.4	3,463.0	2,913.8	1,706.1	1,377.8	1,398.8	1,757.4	2,357.8	2,625.8	2,885.8	3,065.0	3,231.0
Convertible bonds	-	-	-	-	-	-	-	-	-	-	-	0.7	0.7	0.7	-	-
Long-term loans	1,614.3	3,423.7	3,276.1	3,024.9	2,880.8	2,601.4	1,904.8	1,712.6	1,307.3	727.6	215.9	169.4	145.6	93.7	66.4	69.3
Other long-term liabilities	2,415.3	3,452.3	5,437.8	5,011.2	4,597.2	4,053.3	3,782.3	2,699.1	2,589.1	2,639.7	2,885.2	2,848.4	2,844.8	3,303.7	3,255.0	3,158.9
Current liabilities	1,913.0	1,874.9	2,318.9	2,042.2	1,938.8	1,987.0	2,834.5	3,804.3	4,652.7	5,080.3	4,174.7	3,565.4	4,004.7	4,157.1	4,671.0	4,741.4
Provision	5.1	11.1	13.5	4.7	5.1	5.6	6.1	6.6	7.4	7.1	7.5	8.4	9.4	-	-	-
Total liabilities	10,687.5	13,187.8	14,723.9	13,851.3	13,223.6	12,110.4	11,441.6	9,928.9	9,934.5	9,853.7	9,040.9	8,950.3	9,631.3	10,441.1	11,057.4	11,200.8
Minority interests	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Common stock	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Capital surplus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Retained earnings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land revaluation (loss) gain	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unrealized holding gain on securities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Translation adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Treasury stock, at cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total shareholder's equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Shareholder's equity	2,519.0	1,630.3	848.7	1,163.4	1,602.1	2,052.7	2,196.4	2,329.0	2,644.2	2,889.6	2,940.4	3,121.4	3,112.9	2,989.5	3,257.6	3,418.8
Common stock	676.4	900.9	900.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9	1,400.9
Capital surplus	19.1	243.6	243.6	743.6	743.6	743.6	743.1	743.1	743.1	756.0	756.0	756.1	756.2	756.2	756.3	756.3
Retained earnings	1,831.4	494.0	-287.4	-972.7	-534.0	-83.4	60.8	193.4	508.5	741.0	791.8	972.7	964.2	840.8	1,108.8	1,270.1
Treasury stock, at cost	-8.0	-8.3	-8.3	-8.3	-8.3	-8.3	-8.4	-8.4	-8.4	-8.4	-8.4	-8.4	-8.4	-8.4	-8.5	-8.5
Foreign currency translation adjustments	-53.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other cumulative comprehensive income	-	-72.1	-61.5	-46.7	-52.0	20.1	-0.1	14.3	7.1	-0.2	-40.2	3.8	68.7	105.8	253.6	340.3
Equity Warrant	0.0	0.0	-	-	-	-	-	-	0.0	-	0.0	0.0	0.0	-	-	-
Non-controlling interests	50.7	44.3	25.2	21.1	27.2	29.2	21.8	5.2	5.8	14.2	16.6	17.4	25.3	26.5	26.7	26.9
Total net assets	2,516.4	1,602.4	812.4	1,137.8	1,577.4	2,102.1	2,218.1	2,348.6	2,657.2	2,903.6	2,916.8	3,142.8	3,207.0	3,121.9	3,538.0	3,786.1
Total	13,203.9	14,790.3	15,536.4	14,989.1	14,801.1	14,212.6	13,659.7	12,277.6	12,591.8	12,757.4	11,957.8	12,093.1	12,838.3	13,563.0	14,595.4	14,986.9

* On April 1, 2019, TEPCO Fuel & Power succeeded its existing thermal power generation business to JERA (50% investment by TEPCO Fuel & Power 50% investment by Chubu Electric Power)

Statements of Income (Consolidated)

19

(Billion Yen)

	2009	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Revenues	Operating revenues	5,016.2	5,368.5	5,349.4	5,976.2	6,631.4	6,802.4	6,069.9	5,357.7	5,850.9	6,338.4	6,241.4	5,866.8	5,309.9	8,112.2	6,918.3	6,810.3
	Electric power operating revenues	4,732.7	5,064.6	4,995.6	5,660.0	6,315.5	6,497.6	5,791.3	5,095.0	5,454.3	6,032.7	5,878.1	5,514.1	4,841.5	7,445.6	6,329.6	6,217.6
	Other operating revenues	283.4	303.9	353.8	316.1	315.8	304.8	278.5	262.6	396.6	305.7	363.2	352.6	468.3	666.5	588.7	592.7
	Non-operating revenues	73.1	76.3	52.1	61.5	63.4	48.9	71.1	62.2	48.6	38.1	107.4	108.2	61.7	10.7	231.1	132.2
	Equity in earnings	12.6	16.0	-	12.6	17.3	15.1	22.9	26.1	38.0	25.0	99.7	100.6	36.5	-	202.1	100.2
	Other	60.5	60.2	52.1	48.9	46.1	33.8	48.2	36.1	10.5	13.0	7.6	7.5	25.2	10.7	28.9	31.9
	Total ordinary revenues	5,089.4	5,444.8	5,401.5	6,037.8	6,694.8	6,851.4	6,141.0	5,420.0	5,899.5	6,376.6	6,348.8	5,975.0	5,371.7	8,123.0	7,149.5	6,942.6
Expenses	Operating expenses	4,731.8	4,968.9	5,621.9	6,198.2	6,440.0	6,485.9	5,697.6	5,099.0	5,562.4	6,026.2	6,029.5	5,723.3	5,263.6	8,341.1	6,639.5	6,575.9
	Electric power operating expenses	4,472.0	4,695.1	5,309.1	5,914.9	6,154.8	6,224.8	5,463.4	4,862.2	5,188.4	5,735.0	5,695.7	5,409.2	4,836.6	7,717.5	6,092.3	6,025.8
	Other operating expenses	259.8	273.7	312.7	283.2	285.2	261.1	234.2	236.8	374.0	291.1	333.8	314.0	427.0	623.6	547.1	550.0
	(Operating income / loss)	284.4	399.6	-272.5	-221.9	191.3	316.5	372.2	258.6	288.4	312.2	211.8	143.4	46.2	-228.9	278.8	234.4
	Non-operating expenses	153.2	158.2	180.0	166.5	153.3	157.5	117.4	93.3	82.2	73.8	55.2	61.7	65.7	67.1	84.5	112.2
	Equity in loss	-	-	6.4	-	-	-	-	-	-	-	-	-	-	1.1	-	-
	Other	153.2	158.2	173.5	166.5	153.3	157.5	117.4	93.3	82.2	73.8	55.2	61.7	65.7	66.0	84.5	112.2
Total ordinary expenses	4,885.1	5,127.1	5,802.0	6,364.7	6,593.4	6,643.4	5,815.1	5,192.4	5,644.7	6,100.0	6,084.8	5,785.1	5,329.4	8,408.3	6,724.0	6,688.1	
Ordinary income / loss	204.3	317.6	-400.4	-326.9	101.4	208.0	325.9	227.6	254.8	276.5	264.0	189.8	42.2	-285.3	425.5	254.4	
Provision for (Reversal of) reserve for fluctuation in water levels	-8.4	3.8	0.9	-9.8	-	-	-	-	0.5	-0.5	-	-	-	-	-	-	
Provision for (reversal of) depreciation of nuclear power units	-	2.2	1.4	1.0	0.3	0.5	0.4	0.5	0.2	0.2	0.3	0.8	1.0	-9.4	-	-	
Extraordinary income	10.7	-	2,516.8	913.9	1,823.7	887.7	773.0	330.6	381.9	159.8	414.9	142.1	116.6	693.5	138.9	87.3	
Extraordinary loss	-	1,077.6	2,867.8	1,248.8	1,462.2	616.2	911.9	411.3	308.1	178.0	609.3	140.7	146.4	529.5	262.0	143.0	
Income / loss before income taxes	223.4	-766.1	-753.7	-653.0	462.5	479.0	186.6	146.4	327.8	258.6	69.2	190.3	11.3	-111.9	302.3	198.7	
Income taxes - current	20.1	18.4	19.0	26.3	16.6	24.3	46.0	15.3	20.8	25.8	17.6	8.6	8.0	8.7	34.9	35.8	
Income taxes - deferred	66.5	459.9	3.7	2.3	3.0	-0.2	-1.7	-2.0	-11.3	0.1	-1.2	-0.3	-0.4	2.4	-2.2	1.0	
Profit (Loss) attributable to non-controlling interests	2.9	2.7	5.0	3.5	4.1	3.3	1.5	0.3	0.1	0.1	0.8	0.8	0.8	0.6	1.7	0.5	
Profit (Loss) attributable to owners of parent	133.7	-1,247.3	-781.6	-685.2	438.6	451.5	140.7	132.8	318.0	232.4	50.7	180.8	2.9	-123.6	267.8	161.2	

* On April 1, 2019, TEPCO Fuel & Power succeeded its existing thermal power generation business to JERA (50% investment by TEPCO Fuel & Power 50% investment by Chubu Electric Power)

* The amount of impact felt in change in accounting treatment for adjustment power transactions from FY2023 on operating revenue and operating expenses will also be reflected in FY2022 figures

Statements of Cash Flows (Consolidated) 1/2

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(Billion Yen)

	2011	12	13	14	15	16	17	18	19	20	21	22	23	24
Cash flow from operating activities:	-2.8	260.8	638.1	872.9	1,077.5	783.0	752.1	503.7	323.4	239.8	406.4	-75.6	673.0	361.2
Income / loss before income taxes	-753.7	-653.0	462.5	479.0	186.6	146.4	327.8	258.6	69.2	190.3	11.3	-111.9	302.3	198.7
Depreciation and amortization	686.5	621.0	647.3	624.2	621.9	564.2	561.2	541.8	422.4	412.0	419.2	341.1	358.2	367.5
Loss related to interim storage project of spent fuel	-	-	-	20.3	-	-	-	-	-	-	-	-	-	-
Loss on modification of nuclear fuel processing contract	-	15.5	-	-	-	-	-	-	-	-	-	-	-	-
Loss on impairment of fixed assets	-	12.1	-	-	233.3	-	-	-	10.5	-	-	-	-	-
Decommissioning costs of nuclear power units	6.9	7.1	4.8	21.1	22.9	17.8	16.9	43.2	35.5	37.4	39.1	41.3	43.5	-
Loss on nuclear fuel	12.3	-	-	-	-	-	-	-	-	-	-	-	-	-
Loss on disposal of property plant and equipment	33.7	25.0	27.1	27.7	26.0	22.7	25.4	30.3	24.2	24.3	28.2	24.1	27.3	27.5
Increase/ Decrease in provision for accrued employees' retirement benefits	0.0	-7.2	-	-	-	-	-	-	-	-	-	-	-	-
Increase/ Decrease in provision for reprocessing of irradiated fuel	-30.0	-54.1	-54.1	-58.6	-72.0	-38.6	-	-	-	-	-	-	-	-
Increase/ Decrease in reverse for reprocessing of irradiated nuclear fuel	3.3	2.3	2.4	2.7	2.8	1.4	-	-	-	-	-	-	-	-
Increase/ Decrease in reverse for future removal of specific nuclear facilities core etc.	-	-	-	-	-	-	1.9	4.7	166.8	-	-	9.1	11.2	29.1
Increase/ Decrease in provision for decommissioning costs of nuclear power units	285.1	28.5	7.9	8.7	-6.1	19.0	9.5	27.3	210.4	2.5	7.1	12.7	99.7	33.2
Increase/ Decrease in employees' retirement benefits	-	-	28.3	-19.3	-45.2	3.6	0.3	-13.0	-4.9	-10.4	-8.6	-4.6	-9.0	-35.6
Increase/ Decrease in decommissioning reserve fund	-	-	-	-	-	-	-	-200.0	-190.1	-94.8	-100.5	-52.2	-35.3	-39.0
Interest revenue and dividends received	-29.2	-24.1	-27.9	-21.2	-24.3	-12.6	-2.2	-1.5	-1.3	-0.8	-1.1	-0.9	-1.5	-3.6
Interest expense	129.9	120.0	113.3	99.0	87.0	75.5	63.2	55.5	43.9	42.6	44.6	48.2	57.9	69.6
Equity-method investment profit	-	-12.6	-17.3	-15.1	-22.9	-26.1	-38.0	-25.0	-99.7	-100.6	-36.5	-	-202.1	-100.2
Equity-method investment loss	6.4	-	-	-	-	-	-	-	-	-	-	1.1	-	-
Grants-in-aid from Nuclear Damage Compensation and Decommissioning Facilitation Corporation	-2,426.2	-696.8	-1,665.7	-868.5	-699.7	-294.2	-381.9	-159.8	-101.6	-142.1	-116.6	-507.4	-138.9	-87.3
Nuclear damage compensation	2,524.9	1,161.9	1,395.6	595.9	678.6	392.0	286.8	151.0	107.9	140.7	117.7	507.3	151.1	80.3
Gain on sales of fixed assets	-41.6	-115.2	-111.1	-19.2	-	-	-	-	-	-	-	-62.7	-	-
Loss on sales of fixed assets	-	18.9	-	-	-	-	-	-	-	-	-	-	-	-
Gain on sales of securities	-28.8	-3.6	-0.7	-	-	-	-	-	-	-	-	-	-	-
Loss on sales of securities	40.4	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain on sales of subsidiaries and affiliates stocks	-20.1	-24.6	-14.0	-	-	-	-	-	-	-	-	-123.3	-	-
Loss on sales of subsidiaries and affiliates stocks	4.7	-	-	-	-	-	-	-	-	-	-	-	-	-
Gain or loss on change in equity	-	-	-	-	-12.2	-36.4	-	-	-199.7	-	-	-	-	-
Gain on reversal of provision for loss on disaster	-	-	-32.0	-	-	-	-	-	-113.5	-	-	-	-	-
Loss on decommissioning of Fukushima Daiichi Nuclear Power Station Unit 5 and 6	-	-	39.8	-	-	-	-	-	-	-	-	-	-	-
Increase/ Decrease in reverse fund for reprocessing of irradiated nuclear fuel	-143.3	55.1	53.9	55.0	67.3	55.6	-	-	-	-	-	-	-	-
Loss on decommissioning of Fukushima Daini Nuclear Power Station	-	-	-	-	-	-	-	-	95.6	-	-	-	-	-
Loss on return of imbalance income and expenditure	-	-	-	-	-	-	-	-	-	-	15.8	-	-	-
Increase/ Decrease in trade receivable	-74.5	-46.0	-52.2	-18.4	58.2	-26.1	-76.1	-30.3	57.2	-114.2	-69.0	-119.3	78.8	-30.4
Increase/ Decrease in account payable	91.7	33.1	37.9	-32.9	-61.0	-52.7	33.9	60.0	63.5	-5.7	163.0	114.9	-186.9	96.1
Increase/ Decrease in Accrued expenses	-	-	-	-	-	-	-	-	-	-	-	-30.5	260.2	-152.1
Other	-140.4	-27.2	106.8	223.4	227.5	102.1	75.2	-137.5	-187.0	-81.1	-43.0	-133.9	-104.9	28.6
Subtotal	137.9	436.0	952.9	1,103.8	1,268.7	913.7	904.1	605.3	409.3	300.1	470.9	-46.9	711.5	482.3
Receipt of Interest and cash dividends	20.7	25.9	29.4	31.4	23.8	18.7	6.5	5.5	4.9	16.4	18.9	25.4	5.4	10.9
Interest paid	-128.6	-122.3	-114.7	-101.9	-90.1	-62.6	-64.8	-62.3	-42.9	-42.1	-43.9	-46.9	-56.3	-67.5
Payments for extraordinary loss on disaster due to the Great East Japan Earthquake	-234.5	-162.9	-86.8	-83.1	-56.5	-29.9	-32.9	-19.6	-23.3	-28.4	-16.2	-16.8	-20.4	-21.4
Receipt of Grants-in-aid from Nuclear Damage Compensation and Decommissioning Facilitation Corporation	663.6	1,567.7	1,455.7	1,044.3	1,212.7	1,141.8	893.9	797.0	520.0	521.4	410.1	310.0	556.3	263.7
Receipt of compensation based on the Contract for Indemnification of Nuclear Damage Liability Facilitation Fund	120.0	-	-	68.9	-	-	-	-	-	-	-	-	-	-
Payments for nuclear damage compensation	-566.2	-1,476.3	-1,571.4	-1,178.5	-1,250.4	-1,161.7	-957.8	-799.1	-521.4	-521.2	-406.5	-305.1	-542.2	-291.7
Income taxes paid or refund	-15.7	-7.1	-27.0	-11.8	-30.7	-36.8	3.1	-23.0	-23.1	-6.3	-26.6	4.8	18.6	-15.0

Statements of Cash Flows (Consolidated) 2/2

(Billion Yen)

	2011	12	13	14	15	16	17	18	19	20	21	22	23	24
Cash flows from investing activities:	-335.1	-636.6	-293.2	-523.9	-620.9	-478.4	-520.5	-570.8	-508.2	-577.2	-559.7	-388.8	-698.7	-859.2
Purchases of property, plant and equipment	-730.3	-656.8	-600.1	-567.4	-645.9	-562.2	-562.0	-619.5	-554.8	-599.8	-551.9	-631.1	-704.8	-833.3
Proceeds from sales of fixed assets	54.4	160.8	124.5	22.8	7.2	-	-	-	-	-	1.1	-	-	-
Receipt of contributions in aid of construction	11.9	5.8	5.4	14.4	11.4	18.8	22.3	17.6	22.1	19.0	22.7	24.5	19.3	16.0
Increase in investments	-23.9	-100.2	-95.9	-49.3	-22.7	-23.9	-10.0	-7.7	-5.9	-11.2	-33.8	-17.5	-18.6	-38.5
Proceeds from investments	352.5	114.5	96.4	55.6	20.9	4.1	0.1	2.1	2.6	1.0	1.4	195.4	9.0	6.9
Payments for purchases of subsidiaries net of cash acquired	-	-	-	-	-	-	-	-	-	-	-1.4	-18.5	-	-
Proceeds from sale of subsidiaries stocks	5.2	41.4	13.6	-	-	-	-	-	-	-	-	-	-	-
Increase in time deposits	-58.7	-656.6	-125.5	-331.7	-161.8	-20.3	-	-	-	-	-	-	-	-
Decrease in time deposits	63.6	452.3	283.5	332.3	169.3	77.5	-	-	-	-	-	-	-	-
Other	-9.9	2.0	4.7	-0.6	0.6	27.4	29.0	36.6	27.6	13.8	2.0	58.3	-3.6	-10.3
Cash flows from financing activities:	-614.7	632.5	-301.7	-626.0	-394.3	-603.9	12.5	-117.6	13.5	-20.3	560.5	319.9	541.4	194.1
Proceeds from issuance of bonds	-	728.3	479.7	99.6	17.7	492.1	523.6	959.1	879.6	957.4	745.0	774.5	662.6	471.3
Payment for Redemption of bonds	-548.9	-750.2	-635.7	-446.4	-438.1	-766.8	-1,499.8	-1,234.6	-623.5	-468.6	-351.4	-475.8	-513.8	-487.4
Proceeds from long-term loans	126.0	265.5	344.4	40.8	38.9	34.9	498.2	-	-	-	-	5.1	0.8	15.3
Repayment of long-term loans	-218.3	-175.8	-485.1	-490.5	-319.7	-727.4	-226.3	-1,049.2	-433.9	-511.6	-46.4	-23.7	-57.0	-28.1
Proceeds from short-term loans	989.3	767.7	19.8	282.7	998.0	1,976.5	3,939.0	6,128.8	4,088.1	4,021.2	4,402.8	4,379.1	5,706.1	5,492.6
Repayment of short-term loans	-952.6	-1,198.5	-20.8	-103.6	-682.0	-1,609.6	-3,217.9	-4,937.5	-3,892.3	-4,026.0	-4,200.3	-4,366.6	-5,253.1	-5,261.0
Proceeds from issuance of commercial papers	-	-	-	-	-	-	-	-	-	-	-	42.0	90.0	255.0
Payment for Redemption of commercial papers	-	-	-	-	-	-	-	-	-	-	-	-20.0	-92.0	-250.0
Proceeds from issuance of common stock	-	997.4	-	-	-	-	-	-	-	-	-	-	-	-
Cash dividends paid	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-10.2	-1.9	-3.9	-8.5	-9.1	-3.7	-4.3	15.7	-4.3	7.3	11.1	5.4	-2.1	-13.4
Effect of exchange rate changes on cash and cash equivalents	0.3	3.9	6.3	5.4	-0.8	-3.6	0.0	-0.1	0.0	-0.1	0.2	0.0	2.0	1.6
Net increase (decrease) in cash and cash equivalents	-952.3	260.6	49.4	-271.5	61.4	-303.0	244.1	-185.0	-171.1	-357.8	407.5	-144.4	517.7	-302.1
Cash and cash equivalents at beginning of the fiscal year	2,206.2	1,253.8	1,514.5	1,564.0	1,292.4	1,339.9	940.2	1,184.3	999.3	812.1	454.3	861.8	717.3	1,235.1
Decrease in cash and cash equivalents due to change in scope of consolidation	-	-	-	-	-14.0	-96.5	-	-	-16.0	-	-	-	-	-6.5
Cash and cash equivalents at end of the fiscal year	1,253.8	1,514.5	1,564.0	1,292.4	1,339.9	940.2	1,184.3	999.3	812.1	454.3	861.8	717.3	1,235.1	926.4