## Fukushima Daiichi Nuclear Power Station Plant Parameters

As of 11:00 on January 20 2020

## [Note]

Some indicators might not be functioning properly beyond the normal condition for usage affected by the earthquake and subsequent events. We comprehensively evaluate situation in plants using all the available information from indicators and also focusing on trends, taking uncertainty of indicators into consideration.

	Unit 1	Unit 2	Unit 3	Unit 4
Status of water	FDW line: 1.4 m³/h	FDW line: 1.4 m³/h	FDW line: 1.7 m³/h	
injection to the	CS line: 1.4 m³/h	CS line: 1.4 m³/h	CS line: 1.4 m³/h	
reactor	(as of 11:00, 1/20)	(as of 11:00, 1/20)	(as of 11:00, 1/20)	
Temperature at the bottom of RPV	VESSEL BOTTOM HEAD			
	(TE-263-69L1) : 16.3 ℃	VESSEL WALL ABOVE BOTTOM HEAD	VESSEL BOTTOM ABOVE SKIRT JOT	1
	VESSEL ABOVE SKIRT JOINT	(TE-2-3-69H3) : 20.2 ℃	(TE-2-3-69F1) : 20.5 °C	1
	(TE-263-69H1) : 16.2 ℃	RPV TEMPERATURE	VESSEL WALL ABOVE BOTTOM HEAD	1
	VESSEL DOWN COMMER	(TE-2-3-69R) : 18.7 ℃	(TE-2-3-69H1): 19.0 °C	1
	(TE-263-69G2) : 16.1 °C	(as of 11:00, 1/20)	(as of 11:00, 1/20)	1
	(as of 11:00, 1/20)			
Tomporatura in	HVH-12A RETURN AIR	RETURN AIR DRYWELL COOLER	RETURN AIR DRYWELL COOLER	1
	(TE-1625A) : 16.5 ℃	(TE-16-114B) : 20.7 ℃	(TE-16-114A) : 20.8 ℃	1
	HVH-12A SUPPLY AIR	SUPPLY AIR D/W COOLER HVH2-16B	SUPPLY AIR D/W COOLER	1
	(TE-1625F): 16.1 ℃	(TE-16-114G#1) : 20.2 ℃	(TE-16-114F#1) : 18.7 ℃	1
	(as of 11:00, 1/20)	(as of 11:00, 1/20)	(as of 11:00, 1/20)	
Pressure in PCV	0.22 kPag	2.64 kPag	0.40 kPag	_
	(as of 11:00, 1/20)	(as of 11:00, 1/20)	(as of 11:00, 1/20)	1
Flow rate of nitrogen gas injection to	RPV (RVH-A) : - Nm³/h			
	(RVH-B): 15.61 Nm³/h	RPV-A: 6.77 Nm³/h	RPV-A: 8.40 Nm³/h	1
	(JP-A): 15.21 Nm³/h	RPV-B: 6.92 Nm³/h	RPV-B: 8.42 Nm³/h	1
Reactors	(JP-B) : - Nm³/h		PCV: - Nm <sup>3</sup> /h **4	1
*3	PCV: - Nm³/h **4	(as of 11:00, 1/20)	(as of 11:00, 1/20)	1
Outlet flow from PCV gas control system	(as of 11:00, 1/20)			1
		17.46 Nm³/h	20.53 Nm³/h	1
	(as of 11:00, 1/20)	(as of 11:00, 1/20)	(as of 11:00, 1/20)	
Hydrogen concentration in PCV %1	System A: 0.00 vol%	System A: 0.03 vol%	System A: 0.14 vol%	
	System B: 0.00 vol%	System B: 0.02 vol%	System B: 0.12 vol%	1
	(as of 11:00, 1/20)	(as of 11:00, 1/20)	(as of 11:00, 1/20)	
Radioactive concentration in PCV (Xe 135) ※2	System A:	System A:	System A:	
	indicated value 1.00E-03 Bq/cm <sup>3</sup>	indicated value ND Bg/cm³	indicated value ND Bg/cm	
	detection limit 3.70E-04	detection limit 1.5E-01	detection limit 2.2E-01	
	System B:	System B:	System B:	
	indicated value 1.26E-03	indicated value ND Bg/cm³	indicated value ND Bg/cm	
	detection limit 3.30E-04	detection limit 1.4E-01	detection limit 2.2E-01	
	(as of 11:00, 1/20)	(as of 11:00, 1/20)	(as of 11:00, 1/20)	
Temperature in the spent fuel	19.6 ℃	18.5 ℃	17.5 ℃	- °C
	(as of 11:00, 1/20)	(as of 11:00, 1/20)	(as of 11:00, 1/20)	(as of 11:00, 1/20)
FPC skimmer	3.75 m %6	3.08 m	4.85 m	36.2 ×100mm
	(as of 11:00, 1/20)	(as of 11:00 , 1/20 )	(as of 11:00, 1/20)	(as of 11:00, 1/20)
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[Information about measurements]

<sup>\*\*1 :</sup> In case that the instrument indicates minus hydrogen density, "0%" is recorded. (Because there's the possibility of minus indication due to the instrumental precision when hydrogen density is very low.)
The hydrogen concentration in the PCV gas control system is provided.

<sup>\*\*2:</sup> In case that the instrument reading is below measurable limit, "ND" is recorded. The radioactivity density (Xe135) in the PCV gas control system is provided.

<sup>\*3:</sup> Flow rate values are adjusted according to the temperature and the pressure under usage conditions.

¾4 : Nitrogen gas injection is under suspension.

<sup>3.</sup> The primary coolant pump in the Unit 4 spent fuel pool is now stopped operation.

<sup>\*6 :</sup> Due to the planned outage at circulating water cooling system for spent fuel pool of Unit 1, recent data are shown for both t emperature of spent fuel pool at Unit 1 and water level of FPC skimmer surge tank. The estimated water temperature of spent fuel pool at the end of the planned outage scheduled on 21:00 February 7 is approximately 21.2 °C.