Plant Status of Fukushima Daiichi Nuclear Power Station

July 17, 2011 Tokyo Electric Power Company

<Draining Water on Underground Floor of Turbine Building (T/B)>

Status of highly concentrated accumulated radioactive water treatment facility and storage tank facility [Treatment Facility]

- ·6/17 20:00 Full operation started.
- · 6/24 12:00 Treatment started at desalination facilities
- ·6/27 16:20 Circulating injection cooling started.
- •7/2 18:00 We completed installing buffer tanks and resumed circulating injection cooling via buffer tanks.
- •7/12 8:51 We found some leakage around the connection part at the liquid chemical injection line of coagulation and therefore stopped the operation of the facilities for its repair. We confirmed the corrosion of metallic connectors and the fact that leaked water had not been spread to the outside. We continued injecting water to the reactor.
 - 16:19 After replacing the corroded connectors with corrosion-free metallic ones, we implemented flushing the system and replacement of the Cesium adsorption tower.
 - 16:28 Started Water treatment facility.
 - 16:58 Resumed water treatment.
- •7/13 13:07 While conducting water treatment facility flashing in order to replace vessels, some leakage was found around the connection part at the liquid chemical injection line of coagulation setting devices (different location from the leakage points of July 10 and 12). We have kept injecting water into the reactor.
- •7/14 12:07 The leakage was repaired, and we plan to resume water treatment.
 - 14:58 Conduct leak check after restarting water treatment facility. 18:30 Resumed water treatment.
- 7/15 5:14 Stopped water treatment facility to investigate cause of rated water flow reduction.
 - 14:21 Restarted water treatment facility.

Temporary suspension of Water treatment facility flashing in order to change vessels;

June 23, 24, 25, 26, 28, 29 and 30 and July 2, 3, 5, 7, 8, 13, 14 and 16.

[Storage Facility]

From June 8, big tanks to store and keep treated or contaminated water have been transferred and installed sequentially

Accumulated water in vertical shafts of trenches and at basement level of building (as of 7/17 7:00 am)

Unit	Draining water source \rightarrow Place transferred	Status
	2u Vertical Shaft of Trench \rightarrow Process Main Building, Central	[Process Main Building]
2u	Radioactive Waste Treatment Facility	Water level: O.P.+4,757 mm

	(4/19 ~ 5/26, 6/4 ~ 6/8, 6/8 ~ 6/16, 6/22 ~ 6/27, 6/27 ~ 7/7,	26 mm increase from 7/16 7:00
	7/13 10:09 am ~ 7/15 11:02 am, 7/16 10:56 am~)	am)
	$3u T/B \rightarrow$ Miscellaneous Solid Waste Volume Reduction	(Accumulated total increase :
	Treatment Building of Central Radioactive Waste Treatment	5,974 mm)
	Facility	
	(5/17 ~ 5/25, 6/18 ~ 6/20)	[Miscellaneous Solid Waste
	$3u T/B \rightarrow$ Process Main Building of Central Radioactive Waste	Volume Reduction Treatment
3u	Treatment Facility	Building]
	(6/14 ~ 6/16, 6/21 ~ 6/27, 6/27 ~ 6/28, 6/30 ~ 7/9, and 7/10	Water level: O.P.+3,483 mm
	3:15 pm ~ 7/15 11:11am, 7/16 10:50 am ~)	(16 mm increase from 7/16 7:00
		am)
		(Accumulated total increase:
		4,209mm)
	6u Turbine Building \rightarrow temporary tanks	
6u	5/1 ~ 6/22, 6/30 ~ 7/9 as needed, 7/11 10:30 am ~ 4:30 pm	
	Temporary tanks Mega Float	
	6/30 ~ 7/5, 7/7 ~ 7/9, 7/11 ~ 15 as needed, 7/16 10:00 am ~	
	3:00 pm	

Water level at the vertical shaft of the trench and T/B (as of 7:00 am on July 17)

	Vertical Shaft of Trench (from top of grating to	T/B
	surface)	
1u	O.P. <+850mm (>3,150mm), No change since	O.P. +4,920mm, No change since 7/16 7:00 am
	7/16 7:00 am	
2u	O.P. +3,554mm (446mm), 2mm increase	O.P. +3,560mm, 18mm decrease since 7/16 7:00 am
	since 7/16 7:00 am	
3u	O.P. +3,724mm (276mm), 5mm increase	O.P. +3,606mm, 22mm decrease since 7/16 7:00 am
	since 7/16 7:00 am	
4u	-	O.P. +3,619mm, 3mm decrease since 7/16 7:00 am

• Water level at Unit 1 R/B: 7/17 7:00 am, O.P. +4,349mm, 26mm decrease since 7/16 7:00 am.

<Monitoring of Radioactive Materials>

Nuclide Analysis of Seawater (Reference)

Density limit by the announcement of Reactor Regulation: I-131: 40Bq/L*, Cs-134: 60Bq/L, Cs-137: 90Bq/L

Sampling Location	Date	Time	Ratio to Criteria(times)		
Sampling Editation			lodine-131	Cecium-134	Cecium-137
Approx. 30m north of Water Discharge	7/16	7/16 11:40 am	ND	0.65	0.53
Channel of 5-6u of 1F	7710				
Around North Water Discharge Channel, 2F (approx. 10km from 1F) 7/16		8:05 am	ND	0.10	ND

As to the others, measurement results of the samples collected around the shore of 1F on July 16 are all below detection limits.

< Cooling of Spent Fuel Pools>

Unit	Cooling type	Status of cooling	Temperature of water in Pool
1u	Fuel Pool Cooling and Filtering System	No water injection plan on 7/17	-
2u	Circulating Cooling System	Operating from 5/31 5:21 pm	38.0 (7/17 11:00 am)
3u	Circulating Cooling System	Operating from 6/30 6:33 pm	32.1 (7/17 11:00 am)
4u	Alternative Injection System	No water injection plan on 7/17	85-87 (7/16 4:00 pm)

Since 7/9, power supply to remote monitoring system of temperature of spent fuel pool has been suspended.

• 7/16 11:22 am ~ 3:52 pm, water injection into reactor well and facility storage pool for Unit 4 was conducted.

<u>Water Injection to Reactor Pressure Vessels></u> (at 11:00 am, 7/17)

Unit	Status of injecting water	Temp. of feed-water nozzle	Bottom of reactor pressure vessel
1u	Injecting freshwater(approx. 3.8m ³ /h)*	114.8	101.9
2u	Injecting freshwater (approx. 3.8m ³ /h)	111.5	126.9
3u	Injecting freshwater(approx. 9.0m ³ /h)	141.2	112.9

[Units 4] [Unit 5] [Units 6] [Common spent fuel pool] No particular changes in parameters.

- 7/17 9:46 am, alarm that notifies decrease of the amount of water injection into Unit 1 reactor rang.
- 7/17 10:06 am, adjusted the rate of water injected to the reactor of Unit 1 at approximately 3.8m³/h.
- 7/17 2:25 pm, changed a motor driven pump which injected water to the reactor of Unit 1 and 2 from the pump for Unit 1 to the pump for Unit 2, and adjusted the rate of water injection to the reactor of Unit 1 at approximately 4.0 m³/h. (The motor driven pump for water injection to the reactor of Unit 1 was stopped.)

<Injection of Nitrogen Gas into the Primary Containment Vessel> (at 11:00 am, 7/17)

Unit	Pressure of Primary Containment Vessel	Total volume of injected Nitrogen *1
1u	156.3kPaabs(4/7 1:20 am) => 142.4kPaabs	Approx.67,000m ³
2u	20kPaabs(6/28 7:00 pm) => 127kPaabs ^{*2}	Approx.5,800m ³
3u	99.6kPaabs(7/14 5:00 pm) => 101.6kPaabs ^{*2}	Approx.900m ³

*1: approximate figure *2: 7/16 5:00 am ~ changed the pressure indicator for PCVs, Units 2 and 3

<Others>

·4/10 ~	Clearance of outdoor rubbles by remote control to improve working conditions.
·5/10 ~	Clearing of rubbles in and around Unit 3 reactor building etc using robots.
· 6/3 ~	Restoration works of port related facilities has been under operation.
·7/12~	Started construction for installing steel pipe sheet pile against water leakage in the water
	intake channel.
· 6/7 ~ 6/20	Installation of support structure into the bottom of fuel spent pool of reactor building of
	Unit 4.
· 6/21 ~	Concrete filling and grout started.
· 6/28 ~	Main construction work for installing the cover for the reactor building of Unit 1 started.

- ·7/15 Started pumps of regular residual heat removal seawater system (system B) of Unit 5 and started operation of Residual Heat Removal System.
- 7/16 Conducted restoration work of 2 lines of Yonomori Line.
- 7/17 Started an emergency diesel generator of Unit 5 (from 3:08 am to 3:26 pm) and that of Unit 6 (from 3:28 am to 4:02 pm) and stopped Yonomori Line (from 4:24 am to 1:20 pm) as the offsite power of Unit 5 and 6 was continuously stopped due to the restoration work of 2 lines of Yonomori Line,

END